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HOBBSON

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBSON

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrvr,  
Other \_\_\_\_\_

2 Name of Operator  
Fasken Oil and Ranch, Ltd.3 Address 303 West Wall Street, Suite 1800  
Midland, TX 797013a Phone No (include area code)  
432-687-1777

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

1660' FSL &amp; 2310' FEL

At surface

1660' FSL &amp; 2310' FEL

At top prod interval reported below

At total depth 1660' FSL &amp; 2310' FEL

14 Date Spudded  
08/17/200815 Date T D Reached  
10/17/200816 Date Completed 01/17/2009  
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)\*  
3623' GL18 Total Depth MD 13,577'  
TVD 13,577'19 Plug Back T D MD 13,240'  
TVD 13,240'20 Depth Bridge Plug Set MD 13,240'  
TVD 13,240'21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR - CCL22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

## 23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5 & 48	Surface	1586.5'		1000 sx "C"	280	Surface	
12 1/4"	9 5/8"	36 & 40	Surface	5172.2'	3480.66'	1600' sx HL "C" + 600 sx "C"	573 142	Surface	
8 3/4"	5 1/2"	17 & 20	Surface	13,569.97'	10,662.01'	860 sx HL "H" + 755 sx Super H	311 219	3463' TS	

## 24 Tubing Record

270 sx Econo Cem "H" 118

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A								

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Middle Morrow "A"	13,190'	13,216'	13,190' - 13,216'	0.25"	24	Open Item 26 continued
B) Middle Morrow "B"	13,248'	13,260'	***13,248' - 13,260'	0.25"	13	Closed in remarks.
C) Middle Morrow "C"	13,264'	13,293'	***13,264' - 13,293'	0.25"	17	Closed
D) Continued in Remarks			** 13,378' - 13,380'	0.42"	12	Closed

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
13,190' - 13,216'	Acidize w/ 2000 gals of Methanol-Acetic Acid.
13,190' - 13,216'	Acidize w/300 gals of 7 1/2% NEFE Triple Inhibited Acid.
13,264' - 13,293'	Acidize w/ 2000 gals of 10% MCA Acid; 34 7/8" RCN Ball Sealers & 24 7/8" Ball Sealers.
13,378' - 13,398'	Acidize w/1000 gals of 10% MCA Acid & 100 Bio - Balls.

## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
1-25-09	2-28-09	24	→	0	77.8	0	N/A	.6576	Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Producing	
	40		→	0	77.8	0	0		

## 28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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ACCEPTED FOR RECORD

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BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

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## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29 Disposition of Gas (Solid, used for fuel, vented, etc.)

The gas was sold

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Strawn - 12,169' T / Mid MRW "C" - 13,280'  
 Atoka - 12,390' T / Mid MRW "D" - 13,348'  
 T / Mid MRW "A" - 13,186' T / Mid MRW "E" - 13,368'  
 T / Mid MRW "B" - 13,246' T / Mid MRW "F" - 13,388'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

## 32 Additional remarks (include plugging procedure)

Item 25 continued - Middle Morrow "E" - 13,378' - 13,380'  
 Middle Morrow "F" - 13,392' - 13,398'

Item 26 continued - \*\*13,392' - 13,398' - 0.42" - 36 Holes - Closed.

\*\* Perfs from 13,378' - 13,380' & 13,392' - 13,398' are closed off by a CIBP @ 13,349' w/ 15' of cmt. on top.

\*\*\* Perfs from 13,248' - 13,260' & 13,264' - 13,293' are isolated by a CIBP @ 13,240'.

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (I full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kim TysonTitle Regulatory AnalystSignature Kim TysonDate 03/17/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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