Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-03135
1301 W. Grand Ave., Artesia, NM 882	CEOUL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 R10 Brazos Rd., Aztec, NM 87410 District IV	South St. Francis Dr.	STATE   FEE
District IV	PR 16 2010 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	BBSOCD	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Reeves 26
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well ☐ Other	8. Well Number 2
2. Name of Operator	Gas wen	9. OGRID Number 164070 /
	Paladin Energy Corp.	
3. Address of Operator		10. Pool name or Wildcat
10290 Monroe Dr., Ste. 301, Dall	las, Texas 75229	Vacuum Devonian, South
4. Well Location		
	feet from the South line and 1980 feet from the	
Section 26	Township 18S Range 35E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3859' RKB	
Seculation between 4 to the second 2 to the se		
12. Checl	k Appropriate Box to Indicate Nature of Notic	ee, Report or Other Data
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		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	<u> </u>	RK ☐ ALTERING CASING ☐ ☐ RILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING		<u> </u>
DOWNHOLE COMMINGLE	_	
OTHER: Add Perforations in Devo		
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date of
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<ol> <li>Describe proposed or comparing any proposed work recompletion.</li> </ol>	pleted operations. (Clearly state all pertinent details, as k). SEE RULE 1103. For Multiple Completions: Atta	nd give pertinent dates, including estimated date of ach wellbore diagram of proposed completion or
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