

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007RECEIVED  
APR 20 2010  
HOBBS

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
John H Hendrix Corporation3a. Address  
P.O. Box 3040, Midland, TX 797023b. Phone No. (include area code)  
432-684-66314. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 660' FWL  
UL L, Sec. 23, T20S, R37E

5. Lease Serial No.

NM23777

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Linda Federal #29. API Well No.  
30-025-2575810. Field and Pool, or Exploratory Area  
Blinebry Oil & Gas11. County or Parish, State  
Lea Co, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1.) As result of P&A procedure, House Seven Rivers SW perfs 3098-3108' squeezed w/215 sx Class C @ 2300# surface w/ 202 sx in formation. WOC.
- 2.) Drill out cmt. Test sqz to 500# for 30 min with no leak off.
- 3.) Circ hole clean. Drill out CIBP @ 5840'.
- 4.) Swab off fluid and test Blinebry perfs 5926-6239'.
- 5.) If production is marketable rate, return well to production from Blinebry Oil & Gas.

Recomplete or plug the well by June 11, 2010. If the well is recompleted submit subsequent sundry with a well test.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Carolyn Doran Haynes

Title Engineer

Signature

Carolyn Doran Haynes

Date 4/12/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

Date APR 12 2010 APR 21 2010

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# LINDA FEDERAL #2

1980' FSL & 660' FWL, Sec 23, T20S, R38E, Lea County, New Mexico

UL L

GLM ELEV is 3580'

11" hole

API # 30-025-25758  
OGRID # 012024

TBG: 2 3/8" - 182, TAC, 8jts Apr 2010  
Rods: 78 - 7/8", 170 - 3/4"; 9 - 7/8"

9 5/8" 36# csg @ 1591' w/800 sx circ

TOC 2580' by TS (1977)

Yates Perfs @ 3098-3108' (2004)  
Sqz perfs w/215 sx Class C (Apr 2010)

CIBP @ 5840' (2004) (drilled out Apr 2010)  
Blinbry Perfs @ 5926-6239' (1978)

CIBP @ 6350' (1993)

Tubb Perfs @ 6608-6737' (1978)  
BP @ 6790 + 2 sx cmt @ 6762' (1978)

Drinkard Perfs @ 6805-6937' (1978)

7" 35 & 38# csg @ 7060' w/900 sx

TD = 7060'

7 7/8" hole

Drawn	BY	<b>John H. Hendrix Corporation</b> 110 North Marienfeld Suite 400 Midland, TX 79702	<b>Linda Federal #2</b> 1980' FSL & 660' FWL SEC 23, T20S, R38E Lea County New Mexico
Propose 4/10	JHHC		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

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abandoned well. Use Form 3160-3 (APD) for such proposals.

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1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5 Lease Serial No NM23777
2 Name of Operator John H. Hendrix Corporation	6 If Indian, Allottee or Tribe Name
3a. Address P. O. Box 3040	7 If Unit or CA/Agreement, Name and/or No.
3b. Phone No (include area code) (432)684-6631	8 Well Name and No Linda Federal #2
4 Location of Well (Footage, Sec, T., R., M., or Survey Description) 1980' FSL & 660' FWL ULL Sec. 23, T20S, R38E	9 API Well No 30-025-25758
	10. Field and Pool, or Exploratory Area House Seven Rivers SW
	11 County or Parish, State Lea Co., NM

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This well is uneconomical to produce. P&A plan may change once operations start. Any changes will be approved by BLM

- Existing CIBP's @ 5840 & 6350' will be removed.
- Spot 35' or 25 sx. cmt on top of existing BP @ 6790'
- Set CIBP @ 6558' & spot 35' or 25 sx. cmt on top.
- Set CIBP @ 5870' & spot 35' or 25 sx. cmt. on top
- Set 200' plug 5620 - 5420' @ Glorietta.
- Set 430' plug for Yates perms. (3098 - 3108') & bottom of salt (2850') 2750 - 3180' tag.
- Set top of salt (1700') & 9-5/8" shoe plug (1591') 1541 - 1750' w/ CICR @ 1541' & perf 7" csg @ 1750' to sqz. 400' plug begin 7" csg
- Surface plug 0 - 60', perf. csg. @ 60' - sqz.
- Cut wellhead, install marker - clean location.

SEE ATTACHED FOR  
CONDITIONS OF APPROVALRECLAMATION PROCEDURE  
ATTACHED

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Carolyn Doran Haynes

Title Engineer

Signature

Date 03/04/2010

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Approved by

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Title

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APPROVED

MAR 24 2010

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 28 2010

(Instructions on page 2)

MIDLAND, TX

christopher\_walls@blm.gov