Form 3160-5 RECEIVED UNITED STATES (August 2007)

OCD-HOBBS

APR 20 DEPARTMENT OF THE INTERIOR APR 20 DEPARTMENT OF LAND MANAGEMENT

HOBSINDRY MOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No. LC 31670B

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. Warren Unit			
1. Type of Well  Oil Well  Gas Well  Other				8. Well Name and No.			
				Warren McKee #128			
Name of Operator     ConocoPhillips Company			30-0	PI Well No. 025-34158			
3a. Address P O. Box 51810 Midland, Texas 79710-1810	3b. Phone No. (include area code) 432-688-6913		10. Field and Pool or Exploratory Area Warren Unit MCKee				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1350' FSL & 848' FEL, Section 29, T20S, R38E				11. Country or Parish, State Lea, NM			
12. CHEC	CK THE APPROPRIATE BC	X(ES) TO INDICATE NATURI	OF NOTICE, RI	EPORT OR OTH	HER DATA		
TYPE OF SUBMISSION TYPE OF ACTI							
✓ Notice of Intent	Acıdıze Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation		Water Shut-Off Well Integrity	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair  Change Plans	New Construction Plug and Abandon	Recomplete	omplete Otheroporarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	er Disposal			
following completion of the involve testing has been completed. Final determined that the site is ready for ConocoPhillips respectfully submits.  Instead of spotting a 200' cement plant with 21/6" workstring and latch or set cement retainer. Use fresh water cement out of 21/6" workstring to centrooth with 21/6" workstring. Stand to the remainder of the procedure will.	Abandonment Notices must be a final inspection.)  the below change to the purpose of the purpose	reviously approved NOI for reviously approved NOI for revishes to change the procedurable with 21/2" workstring and RBP. Diner. If able to pump into retainer, dump 10 saction 31/2", 9.3#, N-80 workstring.	s, including reclar completion. e to read. TIH with 7%" ce iner, pump 50 s ss of cement on	ement retainer of acks of Class Clas	n completed and the ope on 21/2" workstring to 9 C cement. Displace 40	rator has 200'+ and asacks of	
14. I hereby certify that the foregoing is tr Justin C. Firkins	ue and correct Name (Primed	7 Title Regulato	ry Specialist				
Signature Austr	C the	Date 01/21/20	10				
	THIS SPACE I	FOR FEDERAL OR STA	ATE OFFICE	USE			
Approved by		FETROL	eum enga	ASSA I	APR 2 1 2	010	
Conditions of approval, if any, are attached hat the applicant holds legal or equitable to entitle the applicant to conduct operations to	tle to those rights in the subject	not warrant or certify		Kr			
Title 18 II S.C. Section 1001 and Title 43 I	ISC Section 1212 make it a	anno for any passan language.	d willfully to make	to any department		Ct. C.	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Warren McKee # 128 30-025-34158 ConocoPhillips Company April 16, 2010 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.
- 3. Must set a 200' plug across the shoe plug as initially proposed. WOC / Tag
- 4. Set 180' plug @ 8,212' (Fusselman)
- 5. Set 180' plug @ 7,856' (Devonian)
- 6. Subsequent sundry and completion report required.

MAK 041610