Office	te of New Mexico	Form C-103 October 13, 2009
District I Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240  District II  District II		30-025-39632
District II 1301 W. Grand Ave., Artesia, NMSCIC CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 1 ft 20110 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe. NM		VB-1405
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Mako 8 State Com
PROPOSALS)		8. Well Number
1. Type of Well: Oil Well X Gas Well  Other		1H
2. Name of Operator Mewbourne Oil Company		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs, NM 88241		Vacuum; Abo, North 61760
4. Well Location  4. Well Location line and 660' feet from the West line		
Unit Letter D : 400 leet from the North I con County		
Section 8 Township 17S Range 35E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3994' GL		A STATE OF THE STA
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box		
NOTICE OF INTENTION TO:	•	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA		RK ☐ ALTERING CASING ☐ ☐ RILLING OPNS.☐ P AND A ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS PULL OR ALTER CASING ☐ MULTIPLE COM		
PULL OR ALTER CASING  MULTIPLE COM DOWNHOLE COMMINGLE	iii C	
	□ OTHER:	П
OTHER:  13. Describe proposed or completed operations. (	Clearly state all pertinent details, a	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach welloofe diagram of		
proposed completion or recompletion.		
03/28/10MI & spud 17 ½" hole. Ran 456' 13 ¾" 48# H40 ST&C Csg. Cemented with 500 sks Class "C" w/2% CACl2. Mixed @ 14.8 /g w/1.34 yd. Plug down @ 9:30 am 03/29/10. Circ 38 sks to pit. WOC 18 hrs. At 3:45 am 03/30/10 tested BOPE and		
14.8 /g w/1.34 yd. Plug down ( $\omega$ 9:30 am 03/29/10. Circ 38 sks to pit. We call this. At 3.45 am 03/36/10 tested 25.72 am 03/29/10. Circ 38 sks to pit.		
04/02/10TD'ed 12 '/4" hole @ 1910'. Ran 1910' 9 %" 36# J55 ST&C/LT&C Csg. Cemented w/350 sks BJ Lite C (35:65:6) with additives. Mixed @ 12.8 /g w/2.05 yd. Tail with 200 sks Class C w/2% CACl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 14.8 #/g w/ 1.34 yd. Plug		
5:15 pm 04/01/10. Did not circ cmt. Slow rate lift pressure 482# (a) 2.9 BPM. WOC. Kan Temp Survey. TOC at 140. KIH		
with 1" pipe & tag at 218'. Ran 1" pipe in 1 stage with 90 sks Class C w/CACl2. Mixed @ 14.8 #/g w/1.34 yd. Circ 30 sks to pit. WOC 18 hrs. 04/02/10, tested BOPE & casing to 1500# for 30 minutes, held OK. Drilled out with 8 3/4" bit.		
pit. WOC 18 hrs. 04/02/10, tested BOPE &	casing to 1500# for 30 minutes, h	eld OK. Drilled out with 8 34" bit.
Spud Date: 03/28/2010	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE CARRY Lathan	TITLE_ Hobbs Regulatory	DATE_04/14/10
	_ E-mail address: jlathan@mewb	
Type or print name For State Use Only	_ L-man address. Judnan@mewe	
	TITLE PETROLEUM EN	DATE APR 2 1 2010
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE