

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

APR 15 2010

1220 South St. Francis Dr.

HOBBSD

Santa Fe, NM 87505

WELL API NO. 30-025-39637
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name DC Hardy
8. Well Number 11
9. OGRID Number 873
10. Pool name or Wildcat Tubb Oil & Gas (Oil) / Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:2. Name of Operator  
Apache Corporation3. Address of Operator  
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136

4. Well Location

Unit Letter P : 1310 feet from the South line and 1250 feet from the East line  
Section 20 Township 21S Range 37E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3489' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Recompletion

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Abo under CIBP @ 6910' w/3sx of cmt on top. Apache recompleted the well via the following procedure:

3/15/10 POOH w/prod equip.

3/16/10 Set CIBP @ 6910'. Perf Drinkard @ 6601, 07, 16, 29, 33, 36, 38, 42, 45, 47, 50, 55, 63, 65, 77, 81, 86, 88, 94, 6701, 03, 05, 07, 17, 19, 26, 31 w/2 JSPF. 54 holes. Dump 3 sx of cmt on top of CIBP.

3/17/10 Acidized Drinkard w/4k gals 15% HCl.

3/18/10 Frac w/59266 gals gel &amp; 86322# 20/40 SLC sd. Set CBP @ 6390'. Perf Tubb @ 6128-30, 48-52, 6228-32, 34-36, 56-58, 68-70, 77-86, 90-94, 6300-04 w/2 JSPF. 66 holes. Acidized w/3k gals 15% HCl. Frac w/42365 gals gel &amp; 39171# 20/40 sd &amp; 27004# 16/30 sd.

3/19/10 Wash sand and DO CBP @ 6390' Circ hole clean to PBTD @ 6910'.

3/22/10 RIH w/prod equip. Tbg @ 6820' Producing from Tubb &amp; Drinkard.

Spud Date: 01/28/2010

Rig Release Date: 02/07/2010

DHC-359

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Amber Cooke

TITLE Engineering Tech

DATE 04/12/2010

Type or print name Amber Cooke

E-mail address: amber.cooke@apachecorp.com

PHONE: 918.491.4968

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

APR 19 2010

Conditions of Approval (if any):

2 A - Bluebry Oil & Gas  
 2 A - Wantz - Abo

Ch  
 4-2010