

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; display: flex; align-items: center; justify-content: center;"> RECEIVED APR 15 2010 HOBBSON CO </div> </div>				1. WELL API NO. 30-025-39637							
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
				3. State Oil & Gas Lease No. NA							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name DC Hardy					
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>Recompletion</u>						6. Well Number: 11					
8. Name of Operator Apache Corporation						9. OGRID 873					
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136						11. Pool name or Wildcat Tubb Oil & Gas (Oil) / Drinkard					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	20	21S	37E		1310	South	1250	East	Lea	
BH:											
13. Date Spudded 01/28/2010	14. Date T.D. Reached 02/06/2010	15. Date Rig Released 02/07/2010		16. Date Completed (Ready to Produce) 03/22/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3489' GR					
18. Total Measured Depth of Well 7500'		19. Plug Back Measured Depth 6910' CIBP		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Bpl, Csitt, St, Dll, Mll, Sgr, Cpd, Cnl					
22. Producing Interval(s) of this completion - Top, Bottom, Name 6601' - 6731' (Drinkard) 6128' - 6304' (Tubb)											
23 CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1270'		12-1/4"		650 sx			
5-1/2"		17#		7500'		7-7/8"		1200 sx			
24 LINER RECORD						25 TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-7/8"	6820'					
26 Perforation record (interval, size, and number) Abo 6991' - 7100' Under CIBP @ 6910' w/3 sx of cmt on top Drinkard 6601' - 6731' Producing Tubb 6128' - 6304' Producing						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6601' - 6731' Acidized w/4k gals 15% HCl Frac w/59266 gals gel & 86322# 20/40 sd 6123' - 6304' Acid w/3k gal 15% HCl, Frac w/42365 gal gel & 39171# 20/40 & 27k# 16/30 sd					
28. PRODUCTION											
Date First Production 03/22/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing					
Date of Test 03/31/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 26	Gas - MCF 121	Water - Bbl. 133	Gas - Oil Ratio 4654				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.2					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache				
31. List Attachments C-102's, C-103, C-104's											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude <input type="checkbox"/> NAD 1927 <input type="checkbox"/> 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Amber Cooke</i>		Printed Name Amber Cooke		Title Engineering Tech			Date 04/12/2010				
E-mail Address amber.cooke@apachecorp.com											

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2600'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2839'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3397'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3668'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3949'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5060'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry 5615'	T. Gr. Wash	T. Dakota	
T. Tubb 6147'	T. Delaware Sand	T. Morrison	
T. Drinkard 6337'	T. Bone Springs	T. Todilto	
T. Abo 6770'	T. Rustler 1255'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology