Office	te of New Mexico nerals and Natural Resources	Form C-103 October 13, 2009
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
District II 1301 W Grand Ave, Artesia, NATE CEIVE GONSERVATION DIVISION District III		30-605-29129 5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410		STATE 🔲 FEE
$\frac{\text{District IV}}{\text{1220 S St Francis Dr., Santa Fe, NM}} APR 12 2010 Santa Fe, NM 87505$		6. State Oil & Gas Lease No.
87505 HOBESOCO SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Cato San Andres Unit
1. Type of Well: Oil Well Gas Well Other Injector		8. Well Number 825
2. Name of Operator Cano Petro of New Mexico, Inc.		9. OGRID Number 248802
3. Address of Operator		10. Pool name or Wildcat
801 Cherry Street Suite 3200 Unit 25 Fort Worth, Tx 76102		Cato; San Andres
4. Well Location		
		745 feet from the East line NMPM 27 County Chaves
	hip 08S Range 30 E now whether DR, RKB, RT, GR, etc.,	e du lity
4173'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA		
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COM		
		130B
OTHER Drill injector		
13. Describe proposed or completed operations. (6	Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion. Spud 12-1/4" hole and drill to 1200'		
Run 8-5/8" 24# casing from surface to 1200'		
Cement w/ 600 sx and circulate to surface. WOC		
Drill 7-7/8" hole to 4000'		
RU wireline and run open-hole logs		
Run 5-1/2" 17# casing from surface to TD Cement w/ 1000 sx and WOC		
Run cased-hole logs		
Perforate and acidize San Andres		
RIH w/ packer on bottom of 2-3/8" Seal Tite tubing and set within 100' of top perf Load backside and perform mechanical integrity test with OCD witness		
Load backside and perform mechanical	integrity test with OCD witness	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and co	omplete to the best of my knowledge	e and belief.
PS DA CAN		
SIGNATURE	TITLE Regulatory Coordinator	DATE 4/08/10
Type or print name Cindy Chavez	E-mail address: _cindy@canopetr	o.com PHONE: 817-698-0900 ext153
For State Use Only	PETROLEUM ENG	NVER B
APPROVED BY:	TITLE	DATE
Conditions of Approval (if apy):		DATEDATE

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