

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

June 19, 2008

**RECEIVED**

APR 19 2010

**HOBBSOCD**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-33598

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter M: 410 feet from the SOUTH line and 330 feet from the WEST line

Section 26 Township 19-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7. Lease Name or Unit Agreement Name

STATE A "26"

8. Well Number 6

9. OGRID Number 4323

10. Pool name or Wildcat

MONUMENT ABO

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

OTHER: INTENT TO TEMPORARILY ABANDON

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. PLANS ARE TO UTILIZE THE WELLBORE FOR UPHOLE POTENTIAL IN THE NEAR FUTURE.

PLEASE FIND ATTACHED THE INTENDED PROCEDURE AND WELLBORE DIAGRAMS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE: 04-15-2010

Type or print name

DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

STAFF MGR

DATE

4-20-10

Conditions of Approval (if any):

Condition of Approval : Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

State 'A' 26 #6  
Monument Field  
410 FSL' & 330' FWL, Section 26  
Job: TA Wellbore

**Procedure:**

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 04/15/2010. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. Remove WH. Install BOP's and test to 1000 psi. POH with 2 7/8" production tubing string.
4. MI & RU Baker Atlas electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 5 1/2" 15.5/17# csg) to 6,975' (fish in hole at 6,980'). POH. GIH and set CIBP in 5 1/2" casing at 6,970'. POH. GIH and dump 35' cement on top of CIBP. POH. RD & release electric line unit. **Note: Use casing collars from Schlumberger Cement Bond Log dated 11/18/96 for depth correction.**
5. GIH with 2-7/8" tbg string to 6,875'. Reverse circulate well clean from 6,875' using corrosion inhibited 2% KCl water. Pressure test csg and CIBP to 500 psi. POH LD 2-7/8" tbg string.
6. Remove BOP's and install flanged non-slip type WH. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of 5 1/2" csg string.
7. Notify NMOCD of MIT Test. Pressure test 5 1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD".
8. Send test chart and daily report of plugging operations to Denise Pinkerton for filing with the NMOCD.

Ray Hosford

4/15/10

## WELL DATA SHEET

### CURRENT

FIELD: Monument

WELL NAME: State A "26" #6

FORMATION: Abo

LOC: 410 FSL' & 330' FWL, Unit M  
TOWNSHIP: 19S  
RANGE: 36E

SEC: 26  
COUNTY: Lea  
STATE: NM

GL: 3660'  
KB to GL: 13'  
DF to GL:

CURRENT STATUS: PS  
API NO: 30-025-33598  
REFNO: Bi9672  
Well Bore #: 100730

Date Completed: 11/21/96  
Initial Formation: Abo

11-3/4", 42#, H-40 Csg  
Set @ 414' w/260 sx cmt.  
Circulated.

8-5/8", 24#, K-55 Csg  
Set @ 2808' w/800 sx cmt.  
Circulated.

#### Tubing Detail:

#Jts	Size	Footage
	KB Correction	13.00
	2 3/8" x 4' IPC Tbg Sub	4.00
154	Jts 2 3/8" J-55 IPC Tbg	4819.60
67	Jts 2 3/8" J-55 IPC & EPC Tbg	2137.76
	Centriflgt Sub Pump	147.66
221	Bottom Of Mtr >>	7122.02

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

DV Tool @ 7003'

7151'-60'  
7212'-19'  
7232'-40'  
7244'-53'  
7258'-74'  
7280'-90'  
7302'-18'  
7324'-27'  
7375'-82'  
7394'-7420'

5-1/2", 15.5/17#, K-55 Csg  
Set @ 7550' w/1200 sx cmt  
TOC @ 2500'.  
DV Tool @ 7003'

PBTD @ 7500'  
TD 7550'

Revised: 7/28/09  
By: MAHO

## WELL DATA SHEET

### PROPOSED

FIELD: Monument

WELL NAME: State A "26" #6

FORMATION: Abo

LOC: 410 FSL' & 330' FWL, Unit M  
TOWNSHIP: 19S  
RANGE: 36E

SEC: 26  
COUNTY: Lea  
STATE: NM

GL: 3660'  
KB to GL: 13'  
DF to GL:

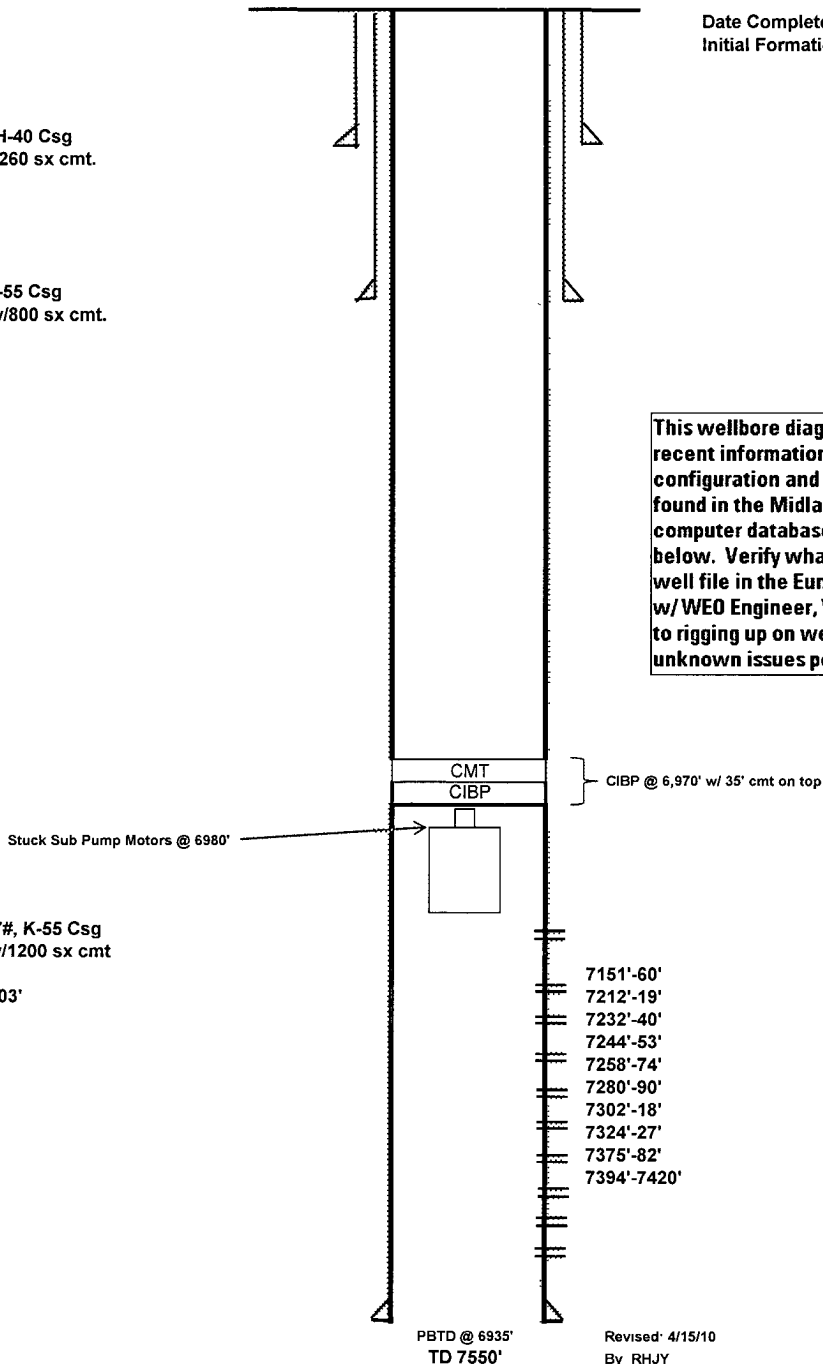
CURRENT STATUS: PS  
API NO: 30-025-33598  
REFNO: Bi9672  
Well Bore #: 100730

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Revised: 4/15/10  
By RHJY