•					
DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DEPARTMENT OF LAND MANAGEMENT  APR 19 2010 BUREAU OF LAND MANAGEMENT  APR 20 2010				FORM APPROVED OMB NO 1004-0135 Expires January 31, 2004  5 Lease Serial No LC 031621 (A) 6 If Indian. Allottee or Tribe Name .	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7 If Unit or CA/Agreement, Name and/or No	
1 Type of Well Oil Well Gas Well Other  2 Name of Operator				8 Well Name and No BRITT "A" #001	
CIMAREX ENERGY CO. OF COLORADO	ATTN	: ZENO FARRIS		9 API Well No	
3a Address		3b Phone No ( <i>include ai</i>	rea code)	30-025-05966	
600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701 (432) 571–7800  4 Location of Well (Footage, Sec., T. R. M. or Survey Description)  UNIT LETTER N				10 Field and Pool, or Exploratory Area  EUNICE MONUMENT  (CRAYBURG - SA)	
1,980' FWL & 660' FSL				11 County or Parish, S	State /
SEC. 06, T-20S, R-37E				LEA COUNTY	NM
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF	NOTICE, REP	ORT, OR OTHER DA	ATA
TYPE OF SUBMISSION TYPE OF ACTION					
X Notice of Intent  Subsequent Report	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	, F	ater Shut-Off
Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction    X   Plug and Abandon	Recomple  I emporare  Water Dis	ıly Abandon	her
Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment is determined that the final site is ready for final inspection.	plete horizontally, give so formed or provide the lifthe operation results in Notices shall be filed on	ubsurface locations and mea Bond No. on file with BLM n a multiple completion or i	isured and true ve i/BIA Required : ecompletion in a	rtical depths of all pertine subsequent reports shall b new interval, a Form 3160	nt markers and zones e filed within 30 day. 0-4 shall be filed once
		<u>-</u>	360-3260		
<ol> <li>TAG EXISTING 7" CIBP @ +/-3,36</li> <li>PERF. X ATTEMPT TO SQZ. A 50 S</li> </ol>					
3) PERF. X ATTEMPT TO SQZ. A 50 S					
4) PERF. X ATTEMPT TO SQZ. A 50 S					
5) PERF. X ATTEMPT TO SQL. A 70 S					
6) PERF. X CIRCULATE TO SURFACE A			,, HW A	LES TOP OF CHIL.	
7) DIG OUT X CUT OFF WELLHEAD 3'			SINGS X INS	TALL DRY HOLE MAK	RER.
RECLAMATION PROCEDURE ATTACHED			SEE ATTACHED FOR CONDITIONS OF APPROVAL		

Ch 4-20-10

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Litle AGENT DAVID A. EYLER 03/28/10 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE APR 1 5 2010 Dat Title Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon / Dustin Winkler Office which would entitle the applicant to conduct operations thereon

1-BURFAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and CARUSBADIAR LELD-OFFUSE timent or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**PLUGGING & ABANDONMENT WORKSHEET** (3 STRING CSNG) ENERGY CO. OF CO OPERATOR CAMAREX 30-025-05966 BRITT LEASENAME WELL # 001 U/L N RNG 37E SECT TWN 20S 1,980' EWL NOL FROM 660 FORMATION @ TD &B S.A. FORMATION @ PBTD 3,906 TD: PBTD: Dic 1936 SIZE SET @ TOC TOC DETERMINED BY 73.11 SURFACE 269' SURF. CIRC. 2,397' 9-5/8 INTMED 1 750585 INTMED 2 TOC SURF. 711 3,812' NA (200 sxs.) PROD 260 5x5 TOP BOT TOC DETERMINED BY SIZE LINER 1 LINER 2 CUT & PULL @ TOP - BOTTOM INTMED 1 NONE- OPEN PERFS INTMED 2 OPENHOLE 3,812' - 3,906 PROD \* REQUIRED PLUGS DISTRICT I ( 750 EXS.) 4,295 RUSTLER (ANHYD) PLUO TYPE SACKS DEPTH 2,070 PLUG CMNT YATES QUEEN BKAMPLES £7"01BP@ 3,360 OH 25 SXS ORAYBURG PLUO#1 9850' 50 SXS 8700'-8800' PLUG#2 SHOE BAN ANDRES PERFS. 3,410'-89' CIBP/35' **CN DOLLS** 5300' 25 SXS PLUU#3 CIBP 5300' CAPITAN RHEF £ 7"ckr03,670 PLUG#4 50 SXS STUB 4600'-4700' 542. 200 SXS. RETNR SOZ 200 SXS 400 DELAWARE PLUG#6 10 SXS 0-10' BELL CANYON PLUG#7 PEPFS. 3,700-60 CHERRY CANYON PLUG#1 59°2. 3,350°5×5. BRUSHY CANYON PLANG#2 SONE SPRING PLU0#3 PLUG# 4 **GLORIETA** PLX/CI# 3 **GLINEBRY** PLUG# 6 PLUG#7 (260 5×5) TUBB DRINKARD PLUG# & 3 ABO PLUGEO 7" GUIBERSON PLUG# 10 WC LUG# , Spiral PKR. @ 3, 832 ' PENN STRAWN ATOKA MORROW TD 3, 906. **LEAD** DEVONIAN