Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resource	es June 19, 2008
1625 N French Dr., Hobbs, NM 88240	SUID DE COMPANIE	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 882 F	30-025-37018 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd , Aztec, NM 8741	STATE FEE	
District IV	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NMOBE 87505	B-936	
SUNDRY NOTICI (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)		
1. Type of Well: Oil Well 🛛 G	8. Well Number	
2. Name of Operator	PODUCTION COMPANY LLC	9. OGRID Number 252496
3. Address of Operator	RODUCTION COMPANY, LLC	10. Pool name or Wildcat
	ZA, SUITE 1300, HOUSTON, TX 77046	61760 Vacuum Abo, North
4. Well Location		Tucadin Allo, 100171
Unit Letter_O_:608	feet from the SOUTH line	and1777feet from theEASTline
Section 36	Township 16S Range 34E	NMPM County LEA
	 Elevation (Show whether DR, RKB, RT, G 4037'GR 	R, etc.)
10 (1 1 1		
12. Check Ap	propriate Box to Indicate Nature of N	office, Report or Other Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
_	PLUG AND ABANDON 🔲 REMEDIAI	
		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	EMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	
		ils, and give pertinent dates, including estimated date ns: Attach wellbore diagram of proposed completion
Sheridan Production Compar	ny proposes to temporarily abando	n the NVANU 123 API 30-025-37018.
POOH with pump, rods, and t	tubina. TIH & set CIBP @ 8614' (1	00' first lateral). Dump bail 35' of cmt on
	cker fluid. Test BP to 500 psi.	
Spud Date: 3/30/05	Rig Release Date: 6/11	/05
	6	
I hereby certify that the information ab	ove is true and complete to the best of my known	owledge and belief.
Calquar of 21	Minis	
SIGNATURE SIGNATURE	MUM TITLE OPERATIONS	TECHDATE04/13/10
		anproduction.com_ PHONE: _713-548-1070
For State Use Only) (/
APPROVED BY:	maker TITLE STACK	19 DATE 4-19-10
Conditions of Approval (if any):		01 U-VD-10
· · · · · · · · · · · · · · · · · · ·	onditions of Approval: Notify OCD districtions prior to rupping the TA	
24	hours prior to running the TA pressure	est.

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SHERIDAN PRODUCTION PARTNERS : WELLBORE SCHEMATIC

FIELD / PROSPECT- SURFACE LOCATION COMPLETED ZONE(S) RECOMP ZONE(S) WELLBORE WELLBORE VORINHING CMEGICA (CESICS) UDING COMEGICA	Original Completion		BHL PB ZONE(S) TAG DEPTH MISC 30: ed Completion	H RC:	
SURFACE LOCATION COMPLETED ZONE(S) RECOMP ZONE(S) R	Original Completion NICAL Tish, pkr)		BHL PB ZONE(S) TAG DEPTH MISC 30: ed Completion	RC: 0-025-37018 X Current Complet (perif	etion PRODUCTION
RECOMP ZONE(S)* IBG/TAC/RODS/PUMP* WELLBORE* ***CGSIng: tubling: cement* 13-3/8", 48 ppf, H-40, STC, circ 3-5/8" 32 ppf K-55, ST8C	NICAL fish; pkr)	Propose	TAG DEPTH MISC 30 ed Completion	H RC: 0-025-37018 X Current Comple (Perf	etion PRODUCTION
WELLBORE- WORTHLING & MECHA (Gasing, tubing, cement 3-3/8", 48 ppf, H-40, STC, cir.	NICAL fish; pkr)	Proposi	ed Completion	X Current Complet	PRODUCTION
PRINLING CIMECHA "(Casing; tubing, cement 13-3/8", 48 ppf, H-40, STC, circ 3-5/8" 32 ppf K-55, ST&C	NICAL fish; pkr)	Minima s		(penis	PRODUCTION
3-3/8", 48 ppf, H-40, STC, circ 3-5/8" 32 ppf K-55, ST&C	A Company of the Comp				ACTION SERVICES
3-5/8" 32 _F pf K-55, ST8C	c cmt to sri 4/U		W. Calendaria		
	rf			xxx jts 2-7/8", 6.5 ppf, N-80	i0, 8rd
				1 - 1-1/2" polish rod w/ 14' 3 - 1-1/4" FGR subs (3', 9' 113 - 1-1/4" x 37 5' FGR 161 - 7/8" rods (Class D) 11 - 1-1/2" sinker bars 1 - 7/8" shear tool (21k) 1 - 1-1/2" sinker bar 1 - 2" x 1-1/2" x 28' RHBC 1 - 8' GA	3', 18')
				TAC @ 8559' 4 jts 2-7/8", 6 5 ppf, N-80, SN @ 8694' 4' Perf sub 1 jts 2-7/8", 6 5 ppf, N-80 Bull plug @ 8,732'	-
4-3/4" OH, 330 deg az, window 10,159', TVD = 8856', VS = 13	w @ 8714'-21', MD = 321' (pay 9140'-9400'	the color			
only) Could not enter lateral after 7		a annual parter state			
Could not enter lateral and	Jays, no sumulation				
				A WIROOW (B) OV 14	
		1 1	7		
			」Ⅰ ▮		
5-1/2" 15 5 & 17 ppf J 55, L f		une Mari			MD = 10,502', TVD = 8883', VS
Cmt w _r 850 sx	8742' (8732' EWLM)	20.0 1.1 H	No.	= 1700' (STd at 8980') Acidize w/ 40,000 gal 20%	
	KOP @ 8732	2'	•		0% HCI, comm w/ 12A2 well

SHERIDAN PRODUCTION PARTNERS PROPOSED WELLBORE SCHEMATIC

NVANU 12-3 NVU	CO Lea	TD· STATE: New Mexico	DRILL DATE: GL: 4037'	KB 4055'
		BHL.		
				_TAG DATE
CHANICAL			AT THE REAL PROPERTY.	
C, circ cmt to srf 470°				
C t to sit				
4000	(SCC 1-11)			
	Packer Flu	ld		
		15- 15- 18- 18-		
indow @ 8714'-21', MD = = 1321' (pay 9140'-9400' ter 7 days. no stimulation				
	name of the second	Wind	ow @ 8714'-21'	
5, LTC 8742' (8732' E\	WLM)	= 170	0' (ST'd at 8980')	
	indow @ 8714'-21', MD = 1321' (pay 9140'-9400' de 7 days, no stimulation	Packer Flu ### August 1	Proposed Completion Proposed Completion	Proposed Completion Proposed Completion