

RECEIVED

APR 19 2010

HOBBSON

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-36681

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES UNIT

8. Well Number 134

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter K: 2630 feet from the SOUTH line and 1980 feet from the WEST line

Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER: PUMP REPAIR WITH CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-21-10: MIRU. PRESS UP ON BS TO 500#. LEAK TO 300#. REL PKR.

3-22-10: TBG ON VAC. SET RBP @ 4183. SET PKR @ 3717.

3-23-10: REL PKR. RUN DN TO LATCH RBP. REL RBP.

3-24-10: TIH W/TBG, BHA TO 4387. C/O TO 4916. SET DN HARD @ 4916.

3-25-10: TIH W/TBG. SET PKR @ 4176. PUMP 2 DRUMS SCR-196 SCALE CONVERTER.

3-26-10: PMP 3000 GALS 15% HCL TO CLEAN UP AFTER CONVERTER. REL PKR &amp; EQUALIZE.

3-27-10: PRESS TBG 660#. CSG-500#.

3-28-10: SPOT 24 BBLs MUD @ 3600. TIH W/TBG @ 4184. CIRC 100 BBLs BRINE TO CLEAN OUT MUD. SET PKR.

3-29-10: RAN MIT TO 540#. GAIN 9# IN 32 MINS. (ORIGINAL CHART &amp; COPY OF CHART ATTACHED).

RIG DOWN. FINAL REPORT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

PETROLEUM ENGINEER

DATE 04-15-2010

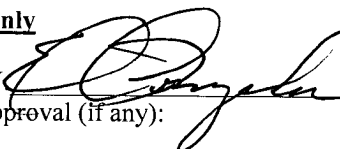
Type or print name PAUL T. BROWN

E-mail address: paulbrown@chevron.com

PHONE: 432-687-7351

## For State Use Only

APPROVED BY



TITLE

STAFF MEMBER

DATE

4-19-10

Conditions of Approval (if any):

Ch 4-20-10

