

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

APR 19 2010

HOBBSON

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.30-025-38510

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

OG-379-9

7. Lease Name or Unit Agreement Name

ENCORE "28" STATE COM

8. Well Number 001

9. OGRID Number 189951

10. Pool name or Wildcat

KEMNITZ;ATOKA-MORROW,

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ENCORE OPERATING, L.P.

3. Address of Operator

777 MAIN STREET, STE. 1400 FORT WORTH, TX. 76102

4. Well Location

Unit Letter A : 860 feet from the NORTH line and 660 feet from the EAST lineSection 28 16S Township 34E Range NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4092

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type 115 Depth to Groundwater N/A Distance from nearest fresh water well N/A Distance from nearest surface water N/APit Liner Thickness: 12 mil Below-Grade Tank: Volume 14000 bbls; Construction Material

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANSPULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Encore plans to set a blanking plug in the packer above the Morrow @ 12,900' to temporarily abandon the Morrow perfs @ 12,983 - 13,216' and add perfs in the Atoka @ 12,678 - 12,683. If stimulation is necessary, Encore will acidize with 2500 gals of acid. Encore is will Frac depending on the results of the acidize.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE REGULATORY MANAGER DATE 04/15/2010

Type or print name

ANN BURDETTE WILEY

E-mail address: awiley@encoreacq.com

Telephone No. 817-877-9955

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

PETROLEUM ENGINEER

APR 19 2010

Ok 4-2010