MAR 24 2010

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

HOBBSUCD State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

1000 Rio Brazos Rd., Aztec, NM 87410			1220 South St. Francis Dr.						Fee Lease - 3 Copies		
District LV			Santa Fe, NM 87505						r - 1		~ E > C > C
1220 S. St. Francis	Dr., Santa F	Fe, NM 87505							L AME	ENDED	REPORT
		W	ELL LO	CATIO	N AND AC	REAGE DEDIC	CATION PLA	.T			
'API Number				Pool Code		'Pool Name			/		
30-025-39551			72480	72480 Blinebry Oil & Gas (Pro Gas)							
'Property Code		' Property Name /						/	*Well Number		
'OGRID No.		*Operator Name Apache Corporation							'Elevation		
			····································	·····	10 Surface	e Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from tl	he North/South line	Feet from the	East/West line Cou		County	
к	27	21S	37E		1845	South	1765	West		Lea	_
····			11 Bo	ottom Ho	le Location	If Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	he North/South line	Feet from the	Eust/West line			County
" Dedicated Acres 40	" Joint or	r Infill "C	onsolidation		der No. P-1784-A						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	¹⁷ OPERATOR CERTIFICATION
	Thereby certify that the information contained herein is true and complete to
	the best of my knowledge and belief, and that this organization either owns a
	working interest or unleased mineral interest in the land including the
	proposed bottom hole location or has a right to drill this well at this location
	pursuant to a contract with an owner of such a mineral or working interest,
	or to a voluntary pooling agreement or a compulsory pooling a dei
	heretofore entered by the division
	S. Markay 03/19/2010
	Signature Date
	Sophie Mackay
	Printed Name
// /	¹⁸ SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat
	was plotted from field notes of actual surveys made by
	me or under my supervision, and that the same is true
	and correct to the best of my belief
	and correct to the best by my contag
	Date of Survey
Y (1	<u> </u>
	Signature and Seal of Professional Surveyor
	Certificate Number

Bill Richardson

Governor

Jon Goldstein Cabinet Secretary

Jim Noel
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



January 25, 2010

Apache Corporation Attn: Ms. Michelle Hanson 6120 S. Yale, Suite 1500 Tulsa, OK 74136

Administrative Order NSP-1784-A

Re: Marshall B Well No. 1 (API No. 30-025-09934)

Marshall B Well No. 10 (API No. 30-025-29797)

Marshall B Well No. 14 [proposed] (API No. 30-025-39551)

SW/4 of Section 27

Township 21 South, Range 37 East, NMPM,

Lea County, New Mexico

Dear Ms. Hanson:

Reference is made to the following:

- (a) your administrative non-standard proration unit (NSP) application (administrative application reference No. pTGW10-01231328) submitted to the New Mexico Oil Conservation Division (the Division) in Santa Fe, New Mexico on December 15, 2009; and
 - (c) the Division's records pertinent to Apache's request.

Apache Corporation [OGRID 873] has requested approval of four non-standard 40-acre gas spacing and proration units in the Blinebry Oil and Gas (Prorated Gas) Pool (72480) consisting, respectively, of the NE/4 SW/4 of Section 27, the NW/4 SW/4 of Section 27, the SW/4 SW/4 of Section 27 and the SE/4 SW/4 of Section 27, all in Township 21 South, Range 37 East, NMPM, in Lea County, New Mexico.

Administrative Order No. NSP-1784 established a non-standard, 40-acre unit in the Blinebry Oil and Gas Pool comprising the SE/4 SW/4 of Section 27, and dedicated that unit to your existing Marshall B Well No. 1, which is now producing as a gas well in the Blinebry



formation at a location 589 feet from the South line and 2051 feet from the West line (Unit N) of Section 27.

Your proposed SW/4 SW/4 unit will be dedicated to your existing Marshall B Well No. 10, which is producing as a gas well in the Blinebry formation at a location 634 feet from the South line and 632 feet from the West line (Unit M) of Section 27. The NE/4 SW/4 unit will be dedicated to your proposed Marshall B Well No. 14, to be drilled at a location 1845 feet from the South line and 1765 feet from the West line (Unit K) of Section 27. The NW/4 SW/4 gas unit will not be dedicated to any well at this time because there is no well producing from the Blinebry on that tract. However, you have requested that this unit be authorized, so that it can be dedicated to a future Blinebry gas well if needed.

Spacing in this pool is governed by the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as provided in Order R-8170 issued on March 28, 1986, which provide that standard gas units shall consist of 160 acres. Non-standard gas units consisting of less than 160 acres may be established by administrative order, but no unit or portion of a unit may be dedicated to both a producing gas well and a producing oil well in this pool.

Your NSP application has been duly filed under the provisions of Division Rules 15.11.B(2) and 4.12.A(3).

We understand that you are seeking the establishment of the proposed non-standard 40-acre units for engineering reasons, in order to efficiently drain the Blinebry reserves in this quarter section, and also because the Marshall B Well No. 10 is located less than 660 feet from the southern and western boundaries of Section 27, which would be an unorthodox location in a Blinebry gas unit larger than 40 acres.

It is further understood that no notice to owners within the SW/4 of Section 27 is required since ownership of all interests is uniform throughout that quarter section. It is also understood that due notice of this application has been given to all offsetting operators and owners pursuant to the Division's directive for this application.

Pursuant to the authority of Rule 15.11.B(2), the above-described non-standard 40-acre spacing and proration units are hereby approved; PROVIDED, HOWEVER, that nothing in this Order shall authorize the simultaneous dedication of any of the units hereby established to both a gas well and an oil well producing in the Tubb formation.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 5.9.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Mark E. Fesmire, P.E.

Director

MEF/db

cc: New Mexico Oil Conservation Division – Hobbs