Form 3160-5 (August 2007)

(Instructions on page 2)

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

UNITED STATES

DEPARTMENT OF THE INTERIOR

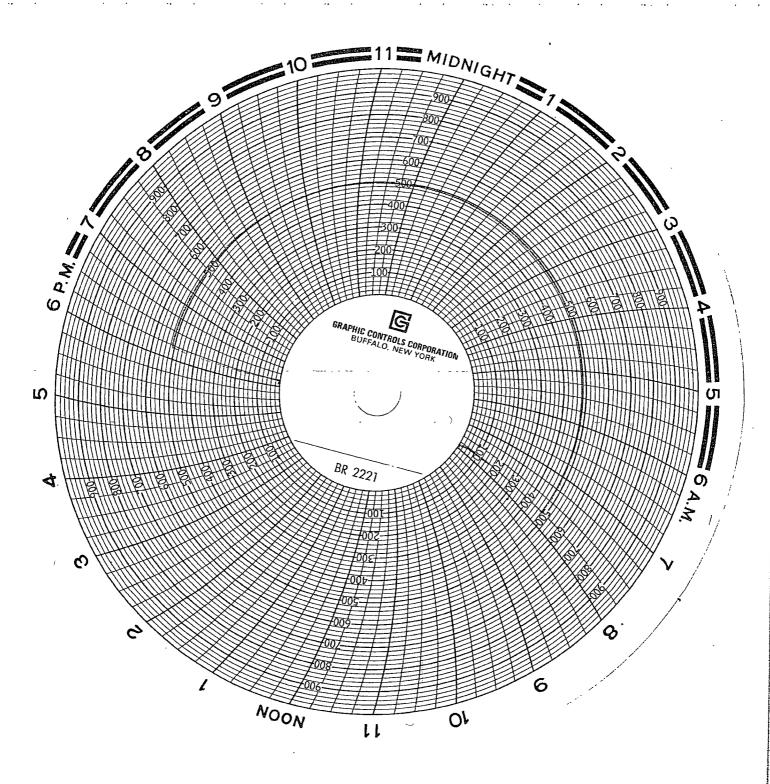
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS OF APR 20 20 1 LC031690B 03 1670 B.

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter and OCT.

	Use Form 3160-3 (A			5. 5.	<i>J</i>		
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other Injection					8. Well Name and No. Warren Unit # 28	V .	
2 Name of Operator ConocoPhillips Company			9. API Well No. 30-025-07831	V			
3a. Address P.O. Box 51810 Midland, Tx 79710 432-688-694			(ınclude area cod	le)	10. Field and Pool or E Warren McKee	xploratory Area	
4. Location of Well (Footage, Sec., T., 1980 FSL & 2310 FEL UL: J of Section 20-20S-38E			11. Country or Parish, Lea County, NM	State			
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURE	OF NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION				TYPE OF ACTION			
Notice of Intent	Acıdıze Alter Casing	Deepe	en ire Treat		action (Start/Resume)	Water Shut-Off Well Integrity	
✓ Subsequent Report	Casing Repair Change Plans		Construction and Abandon	$\overline{}$	mplete orarily Abandon	Other Downhole R	~
Final Abandonment Notice	Convert to Injection	Plug I	Back	Wate	r Disposal		
Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for 2/15/2010-3/19/2010 MIRU. Tag pkr @ 8978'. POOH w/b leaked off. Set @ 5056 and 5377' Leasing leak from 3485-3516. Can count and cmt to 3440 and continued to di 5312-5604'. Pump 500 gls acid. Secont to surface. Drill out cmt and reta MIT. Good test. Chart attached.	ed operations. If the operation Abandonment Notices must be final inspection.) it and scraper. PU RBP an eaked off. Set @ 5701' and irculated. TIH w/CICR and irculated. TIH country and to 3490'. Tested square to 5248'. Purpliner to 5250. Circulated we	on results in a more filed only after and pkr. RIH and d held from 570 d set at 3416'. It z. Good test. Tmp 26 bbls cmt ell. Continue d	ultiple completion r all requirements set RBP@ 896 b1-8960. Pull up Mix and circulate IH w/RBP and p t down tubing. Si	or recompl , including: 0 and pkr (to 3065'. T e 600 sxs C kr. Set pkr ting into re	etion in a new interval, reclamation, have been @ 8920. Tested casing from 30 class C neat. WOC. I @ 5734 Test RBP artainer and pump 45 b	a Form 3160-4 must be filed completed and the operator lang-good test. Set pkr @ 4 l65 to surface. Good test. Drill crnt to 3416, drill out rnd prk. good test. Isolated bis and flush w/water. Re	l once nas 991'. Isolated etainer leak at verse
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Donna Williams			Title Sr. Regulatory Specialist				
Signature	gnature		Date 04/01/2010		ACCE	ACCEPTED FOR RECORD	
	THIS SPACE I	FOR FEDER	RAL OR STA	TE OFF	ICE USE		1
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce			Title		D	APR 1 8 2010	
that the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon					01107	ALL OF LAND MANAGER	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make fictitious or fraudulent statements or representations as to any matter within its jurisdiction					make to any department		



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