Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 June 19, 2008	
	WELL API NO.	
District 1 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88240 FOR TOTE GONSERVATION DIVISION District III District III	30-025-39559	
1301 W. Grand Ave., Artesia, NM 88240 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 8/PIAR (1) 3 Vilia Santa Fe, NM 8/505	STATE 🕱 FEE 🗌	
District IV 1220 S St. Francis Dr., Santa Fe, MOBBSOCD 87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Incredible Hulk 26 State Com	
1. Type of Well:	8. Well Number	
Oil Well 🕱 Gas Well 🗌 Other	9. OGRID Number	
2. Name of Operator	7377	
EOG Resources, Inc. 3. Address of Operator	10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702	Tulk; Wolfcamp, North	
4. Well Location		
Unit Letter <u>C</u> : 811 feet from the <u>North</u> line and	2310 feet from the West line	
Section 26 Township 14S Range 32E	NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4290' GR		
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
12. Check Appropriate Dox to indicate Mature of Notice,	Report, or Outer Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL		
	·	
OTHER: OTHER: Comple	tion X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11/25/09 Ran 183 jts, 7", 26 #, HCP110 LAC casing set at 8134'.		
Cemented w/ 750 sx 50:50:10 Class C, 11.8 ppg, 2.37 yield; 300 sx 50:50:2 Class H, 14.2 ppg,		
1.30 yield. Circulated 220 sx cement to surface. WOC 27 hrs.		
11/26/09 Tested casing to 2000 psi for 30 minutes. Test good. Resumed drilling 6-1/8" hole. 11/28/09 TD pilot hole at 9222'.		
11/29/09 Pump 225 sx Class H, 18.0 ppg, 0.8905 yield cement plug.		
11/30/09 RIH and tag TOC at 8340'. Dress-off plug and kick-off directional drilling at 8425'.		
12/08/09 TD lateral at 13240' MD.		
11/11/00		
Spud Date: 11/11/09 Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stan Wayn TITLE Regulato	DATE 1/19/2010	
Type or print name <u>Stan Wagner</u> E-mail address:	PHONE <u>432-686-3689</u>	
For State Use Only PETPOLSUM ENGINE APR 2 1 2010		
APPROVED BY TITLE DATE Conditions of Approval (if any):		

Submit 3 Copies To Appropriate District State of New Mexico	Form C-103	
Office Energy, Minerals and Natural Res	WELL API NO. June 19, 2008	
1625 N. French Dr , Hobbs, NM 87240 District II		
District II 1301 W. Grand Ave., Artesia, NM 8827 ECEIV 1220 South St. Francis D District III	5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE 🕱 FEE	
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS	G BACK TO A 7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	SUCH Incredible Hulk 26 State Com	
PROPOSALS.) 1. Type of Well:	8. Well Number	
Oil Well 🕱 Gas Well 🗌 Other	1	
2. Name of Operator	9. OGRID Number	
EOG Resources, Inc.	10. Pool name or Wildcat	
3. Address of Operator	Tulk; Wolfcamp, North	
P.O. Box 2267 Midland, TX 79702 4. Well Location		
Unit Letter <u>C</u> : 811 feet from the North	_ line and feet from the line	
Section 26 Township 14S Range	32E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4290' GR		
12. Check Appropriate Box to Indicate Nature	e of Notice, Report, or Other Data	
	-	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
	EDIAL WORK ALTERING CASING	
	MENCE DRILLING OPNS. P AND A	
OTHER: OTHE	R: completion X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
12/10/09 RIH w/ 105 jts 4-1/2", 11.6 #, HCP110 BTC liner & Peak Completions isolation packers set at		
12520'. TOL at 7914'. 12/11/09 Released rig.		
01/15/10 MIRU for completion.		
Frac from 9417' to 12520' w/ 45628 bbls XL gel, 1476 bbls linear gel, 1246 bbls 15% HCL acid,		
371717 lbs 30/50 Interprop, 1066176 lbs Versap		
01/26/10 RIH w/ coil tubing to drill frac balls and clear 01/29/10 RIH w/ 243 jts 3-1/2" production tubing set at		
Spud Date: 11/11/09 Rig Release Dat	e: 12/11/09	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE then happen TITLE	Regulatory Analyst DATE 1/29/10	
Type or print name Stan Wagner E-mail add	Iress: PHONE _432-686-3689	
For State Use Only APR 2 1 2010		
APPROVED BYTITLE	ETROLISION ENGRAVER DATE APR 2 1 2010	
Conditions of Approval (if any):		

Submit 3 Copies To Appropriate District State of New Mexico	Form C-103	
Office Energy, Minerals and Natural Resources District 1 1625 N. French Dr., Hobbs, NM 87240 RECEIVED	June 19, 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 872407	30-025-39559	
District III 1301 W Grand Ave, Artesia, NM 88210 MAR U J 41220 South St. Francis Dr. District III	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	STATE 🕱 FEE 🗌	
District IV I IODOOOO 1220 S. St. Francis Dr , Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name: Incredible Hulk 26 State Com	
PROPOSALS.) 1. Type of Well:	8. Well Number	
Oil Well 🕱 Gas Well 🗌 Other	11	
2. Name of Operator	9. OGRID Number	
EOG Resources, Inc.	7377 10. Pool name or Wildcat	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	Tulk; Wolfcamp, North	
4. Well Location		
Unit Letter <u>C</u> : 811 feet from the North line and 2310 feet from the West line		
Section 26 Township 14S Range 32E	NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4290' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT J	OB L	
OTHER: OTHER: comple	tion X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
02/01/10 Place well on pump.		
02/17/10 Trip in hole for pump change. 3-1/2" production tubing set at 7585'.		
Returned to production.		
Soud Date: 11/11/09 Rig Release Date:	12/11/09	
Spud Date: 11/11/09 Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE then Wagner TITLE Regulate	DATE 3/2/10	
Type or print name <u>Stan Wagner</u> E-mail address: PHONE <u>432-686-3689</u>		
For State Use Only PETROLEUM	APR 2 1 2010	
APPROVED BY	DATE	
Conditions of Approval (if any):		