

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
OIL CONSERVATION DIVISION  
APR 21 2010  
HOBBS  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

WELL API NO. 30-025-22253
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lee
8. Well Number 2
9. OGRID Number 012024
10. Pool name or Wildcat DHC - HOB - 0347 Blinebry O&G, Tubb O&G, DrnkD Pool

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
John H. Hendrix Corporation

3. Address of Operator  
P. O. Box 3040, Midland, TX 79702-3040

4. Well Location  
Unit Letter P : 660 feet from the South line and 660 feet from the East line  
Section 23 Township 22S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3315' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

DHC - HOB - 0347  
OTHER: DHC Blinebry, Tubb Drinkard ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/13-15/10 MIRU. POOH. NUBOP. TFF. POOH. Found fill and junk @ 6330'  
3/16/10 Perf additional Blinebry 5796-5881' and Tubb 5890-6232'. Acidize w/ 2000 gal 15% HCl. 5.5 bpm @ 1700#.  
3/17-19/10 Swab back fluids until clean. Cut paraffin  
3/20/10 GIH w/ production equipment. Test well  
  
3/28/10 Test: 15 oil, 9 water, 135 mcf

Well is now DHC - HOB - 0347: BLINEBRY OIL & GAS W/ TUBB OIL & GAS AND DRINKARD POOL.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE Engineer DATE 4/16/10

Type or print name Carolyn Doran Haynes E-mail address: cdoranhaynes@jhhc.org PHONE: 432-684-6631  
**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 22 2010  
Conditions of Approval (if any):

Amended to DHC - HOB - 0347A

**RECEIVED**

APR 21 2010

**LEE #2**

**HOBBSOCD**

**AMMEDED FROM ANTICIPATED TO CURRENT PRODUCTION**

**Unit Letter P – 660' FSL & 660' FEL  
Sec 23, T22S, R37E, Lea County, NM  
API # 30-025-22253**

1. Division Order that established pre-approved pools: Order No. R-11363
2. Pools to be commingled – Blinebry Oil & Gas (6660) and Tubb Oil & Gas (60240) and Drinkard Pool (19190).
3. Drinkard Pool Perfs – 6255-6886'  
Tubb Oil & Gas Perfs – **5890'- 6232'**  
Blinebry Oil & Gas Perfs – **5444 – 5881'**
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.

**6. Current production (amended from anticipated production):**

<b>Blinebry Oil &amp; Gas</b>	<b>6 BOPD</b>	<b>54 MCFPD</b>
<b>Tubb Oil &amp; Gas</b>	<b>6 BOPD</b>	<b>54 MCFPD</b>
<b>Drinkard Pool</b>	<b>3 BOPD</b>	<b>27 MCFPD</b>
<b>Total</b>	<b>15 BOPD</b>	<b>135 MCFPD</b>

**7. The proposed allocation to be as follows**

	<u>Oil %</u>	<u>Gas%</u>
<b>Blinebry Oil &amp; Gas</b>	<b>40%</b>	<b>40%</b>
<b>Tubb Oil &amp; Gas</b>	<b>40%</b>	<b>40%</b>
<b>Drinkard Pool</b>	<b>20%</b>	<b>20%</b>
<b>Total</b>	<b>100%</b>	<b>100%</b>

If further tests show a significant change in percentages, it will be requested.