

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N French Dr., Hobbs, NM 88240  
 District II  
 1301 W Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
 2010  
 OGD

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 July 17, 2008

1. WELL API NO.  
 30-025-22253  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER DHC-HOB - 0347 Blinebry, Tubb & Drinkard

8. Name of Operator  
 John H. Hendrix Corporation

9. OGRID  
 012024

10. Address of Operator  
 P. O. Box 3040, Midland, TX 79702-3040

11. Pool name or Wildcat  
 Blinebry Oil & Gas (6660)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	23	22S	37E		660	SOUTH	660	EAST	Lea
BH:										

13. Date Spudded  
 14. Date T.D. Reached  
 15. Date Rig Released  
 16. Date Completed (Ready to Produce)  
 3/21/09  
 17. Elevations (DF and RKB, RT, GR, etc.) 3315' GR

18. Total Measured Depth of Well  
 7735'

19. Plug Back Measured Depth  
 PB 7472'; CIBP@7240' Fill@6330'

20. Was Directional Survey Made?  
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 5444-5881' Blinebry Oil & Gas

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6330'	

26. Perforation record (interval, size, and number)  
 5796', 5803', 5813', 5824', 5850', 5856', 5871', 5881. 8 additional holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5444-5881'	2500 gal acid 15% nefe HCl (acidized Blinebry and Tubb)

**PRODUCTION**

28. Date First Production  
 3/21/10  
 Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Pumping 2" x 1 1/4" x 16'  
 Well Status (Prod. or Shut-in)  
 Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3/28/10	24			6	54	1	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	35#					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 sold

30. Test Witnessed By  
 Raul Lopez

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Carolyn Doran Haynes* Printed Name Carolyn Doran Haynes Title Engineer Date 4/16/10  
 E-mail Address cdoranhaynes@jhhc.org

*KZ*