

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-22253

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER DHC-HOB - 0347 Blinebry, Tubb & Drinkard

8. Name of Operator
John H Hendrix Corporation

10. Address of Operator
P. O Box 3040, Midland, TX 79702-3040

9. OGRID
012024

11 Pool name or Wildcat
Tubb Oil & Gas (60240)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	23	22S	37E		660	SOUTH	660	EAST	Lea
BH:										

13 Date Spudded	14. Date T D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce) 3/21/09	17. Elevations (DF and RKB, RT, GR, etc.) 3315' GR
18. Total Measured Depth of Well 7735'	19. Plug Back Measured Depth PB 7472', CIBP@7240' Fill@6330'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
5890-6232' Tubb Oil & Gas

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6330'	

26. Perforation record (interval, size, and number)
5890', 5901', 5903', 5914', 5039', 5943', 5947', 5965', 5984', 5995', 6006', 6010', 6032', 6041', 6059', 6088', 6073', 6078', 6094', 6109', 6122', 6159', 6170', & 6232'. Total 32 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5890-6232'	2500 gal acid 15% nefe HCl
	(acidized Blinebry and Tubb)

28. PRODUCTION

Date First Production 3/21/10	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16'	Well Status (Prod. or Shut-in) Prod					
Date of Test 3/28/10	Hours Tested 24	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 6	Gas - MCF 54	Water - Bbl. 6	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 35#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

30. Test Witnessed By
Raul Lopez

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carolyn Doran Haynes
E-mail Address cdoranhaynes@jhhc.org

Printed Name Carolyn Doran Haynes Title Engineer

Date 4/16/10