

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED MAR 01 2010 HOBSOCD </div> </div>		WELL API NO. 30-025-39463			
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">Good Hands 15 State</div>	
2 Name of Operator <div style="text-align: center;">COG Operating LLC</div>				8 Well No <div style="text-align: center; font-weight: bold;">1H</div>	
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701				9. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">Tulki; Abo North</div>	
4 Well Location Unit Letter <u>A</u> <u>1190</u> Feet From The <u>North</u> Line and <u>430</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>14S</u> Range <u>32E</u> NMPM County <u>Eddy</u>					
10 Date Spudded 08/11/09	11 Date T.D Reached 10/07/09	12 Date Compl. (Ready to Prod) 12/08/09	13 Elevations (DF& RKB, RT, GR, etc) 4294GR	14 Elev. Casinghead	
15 Total Depth 11,621	16 Plug Back T D 10,053	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools X	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">9222-9767 Abo</div>				20 Was Directional Survey Made <div style="text-align: center;">No</div>	
21. Type Electric and Other Logs Run <div style="text-align: center;">CN / HNGS, Micro CFL / HNGS</div>			22. Was Well Cored <div style="text-align: center;">No</div>		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2	54.5	530	13-3/8	550	
12-1/4	40	4050	9-5/8	1800	
8-3/4	26	8090	7	1100	
6-1/8	11.6	10,055	4-1/2	0	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
			0		
25. TUBING RECORD			SIZE	DEPTH SET	PACKER SET
			2-7/8	7599	
26 Perforation record (interval, size, and number) 9222 - 9228, 9297 - 9303 -4 SPF, 24 holes 9497 - 9503, 9537 - 9543 - 4 SPF, 24 holes 9767 - 9767 - 4 SPF, 24 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9222 - 9303 See Attachment 9497 - 9543 See Attachment 9767 - 9767 See Attachment		
28. PRODUCTION					
Date First Production 11/13/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2-1/4" x 24'-4' RHTC pump		Well Status (Prod or Shut-in) Producing	
Date of Test 12/29/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 61	Gas - MCF 69
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl 39
				Oil Gravity - API - (Corr) <div style="text-align: center;">42.2</div>	
29. Disposition of Gas (Sold, used for fuel, vented, etc) <div style="text-align: center;">SOLD</div>				Test Witnessed By <div style="text-align: center;">Kent Greenway</div>	
30 List Attachments <div style="text-align: center;">Logs, C102, C103, Deviation Report, C104</div>					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Chasity Jackson		Title Agent for COG Date 12/22/09	
E-mail Address <u>cjackson@conchoresources.com</u> Phone <u>432-686-3087</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2482	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5400	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb 6810	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo 7470	T.Yeso	T. Wingate	T.
T. Wolfcamp 8880	T.Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Good Hands 15 State #1H
API#: 30-025-39463
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9222 – 9228	Acidize w/2,500 gals acid
9297 - 9303	Frac w/75,000 gals gel, 45,353# Terra prop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9497 – 9503	Acidize w/2,500 gals acid
9537 - 9543	Frac w/87,000 gals gel, 68,349# Terra Prop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9767 - 9767	Acidize w/2,500 gals acid
	Frac w/87,000 gals gel, 65,427# Terra Prop sand.