

(April 2004)

RECEIVED

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 20 2010

* Hmended # 21, 23, 25, 27, 29, 30
Per BLM

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

OCD-HOBBS

5. Lease Serial No.
NM-05792

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

REDBULL "35" FEDERAL

9. API Well No.

30-025-34015

10. Field and Pool, or Exploratory
WILDCAT-BONE SPRING

11. Sec., T., R., M., on Block and
Survey or Area K Sec: 35 Twn: 25S

12. County or Parish LEA 13. State NM

17. Elevations (DF, RKB, RT, GL)*
3322 GL

2. Name of Operator
Endeavor Energy Resources, LP

3. Address
110 N. Marienfeld, Ste 200 Midland TX 79701

3.a Phone No. (Include area code)
(432)262-4014

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1980 S & W, Sec. 35, 25S, 33E

At top prod. interval reported below

At total depth

14. Date Spudded
09/18/2008

15. Date T.D. Reached
10/30/2008

16. Date Completed
☐ D & A ☒ Ready to Prod.
12/17/2008

18. Total Depth: MD 18220
TVD 12227

19. Plug Back T.D.: MD 18176
TVD 12094

20. Depth Bridge Plug Set: MD
TVD

* 21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Compensated Density Neutron Log - Submitted with original completion
Mud Log - Submitted with original completion report 2/9/09

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26	20"	Conductor	0	58.50				Surface	Circ.
14 3/4	11 3/4	42	0	978		525 Class C		Surface	Circ. 64 sx.
11	8 5/8	32	0	5053		450 Class C		3680	Est.
7 7/8	5 1/2	17	0	18220		2105 Class H		4850	Circ. *

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	11243							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs			12570-18170		334	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval 12570-18170 Amount and Type of Material
Frac w/18899 bbls fluid, 743185 # sand

ACCEPTED FOR RECORD

APR 18 2010

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/19/08	12/20/08	24	→	481	0	2561	42		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
22/64			→					Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

RG

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

* TSIM

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
* Rustler Anhydrite	700				
* Top of Salt	1120				
Delaware	5090				
Brushy Canyon	6300				
Bone Spring Lime	9450				
3rd Bone Spring SD	12140				
Wolfcamp	12260				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jenifer SorleyTitle Regulatory Analyst

Signature

Date 04/07/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.