	^ 0 O	,),(•		E	orm C-103
Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			June 19, 2008		
District 1 1625 N French Dr , Hobbs, NM 88240	Lifetgy, wither als and tradulal resources			WELL API N	_	
District II 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-30103 5. Indicate Ty		
District III	1220 South St. Francis Dr.			STATI		
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505				Gas Lease No.	
1220 S St Francis Dr , Santa Fe, NM 87505						
SUNDRY NOT	ICES AND REPORTS ON	WELLS			ne or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM Ç-101) FOR SUCH				CENTRAL V	ACUUM UNIT	
PROPOSALS)	·			8 Well Num	ber 253	
Type of Well Oil Well Name of Operator	Gas Well Other			9. OGRID N	umber 4323	
CHEVRON U.S.A INC.	<u> </u>		****			
3. Address of Operator	TV AC 70705			10. Pool nam	ie or Wildcat RAYBURG SAN	ANDRES
15 SMITH ROAD, MIDLAND, T	EXAS 19705			VACCOM G	TAT BORG GAIN	- Interes
4 Well Location	from the NORTH line and	d 1330 fe	et from the WEST	line		
Section 36 Township		34E	NMPM		LEA	
	11. Elevation (Show wh					
	4018' GR					
				n . O.	1 5 4	
12. Check	Appropriate Box to Inc	dicate N	ature of Notice,	Report or Ot	ner Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				-	☐ ALTERING(☐ PANDA	CASING []
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN				_] PANDA	Ц
DOWNHOLE COMMINGLE	MOETIF LE COMI L		ONO NO DEMEN	, 000	_	
			071150 0555	NEN TO 4050'	RTP	
OTHER 13. Describe proposed or compared to the compared to th	nleted operations (Clearly	state all 1	OTHER. DEEF	PEN TO 4850'		estimated date
of starting any proposed w	ork). SEE RULE 1103. F	or Multip	le Completions. At	tach wellbore d	liagram of propos	ed completion
or recompletion.						
11-08-09: MIRU. 11-09-09. TAG CIBP @ 4223. MILL 4206-4208. 11-10-09. MILL 4208-4214. TOW @ 4206. BOW @ 4214. DRILL 4214-4215 DRILL 4215-4279, 4615, 4850. TD HOLE @ 0900 HRS 11-12-09. TIH W/RBP TO 4000 & SET.						
11-12-09 RELEASE RIG.						
11-15-09: MIRU. 11-16-09: LATCH ONTO RBP & REL. RUN CCL/CNL/GR 3000-4850 LOG CCL/CNL/GR 4847-4214.						
11-17-09. SET PKR @ 4150' RELEASE RIG 11-20-09 TIH W/COIL TBG. TAG TD @ 4848. ACIDIZED W/11,000 GALS 15% ACID. 11-28-09 REL PKR MOVE IN 2 7/8"						
TBG TBG @ 4197. 11-30-09. TIH W/SUB PUMP & RODS. BTM OF PUMP @ 4197 RIG DOWN. FINAL REPORT						
W/O TEST.						
12-24-2009: On 24 hr OPT. Pumping 162 oil, 866 gas, & 199 water. GOR-5346						
12-24-2009: On 24 hr OP 1. Fumping 102 out, 800 gas, & 199 water. Gov-5540						
BHL: UL B; SEC 36, T-17-S, R-34-E, 577' FNL, & 3330' FWL						
BHL: UL B; SEC 36, T-	17-S, R-34-E, 5/// FNL, &	& 3330° F	WL			
Spud Date.	Kig F	Release D	ate			
I hereby certify that the information	above is true and comple	te to the b	est of my knowledg	ge and belief		_
£						
SIGNATURE XX ILLES	I'm KLLTIK TITI	LE RI	EGULATORY SPE	CIALIST	DATE 03-03-20	010
Type or print name DENISE PINKER FON E-mail address <u>leaked@chevron.cl</u>				om	PHONE, 432-68	
For State Use Only	//	HETE	WILEITHI EN	24WEER	APR (2 2 2010
APPROVED BY	TITL	E	BOVERNA DATE OFFICE		DATE	
Conditions of Approval (Hany)						

-