

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008 1. WELL API NO 30-025-30103 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT 6. Well Number 253						
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER RTP										
8. Name of Operator CHEVRON U S A INC				9. OGRID 4323						
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705				11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	36	17-S	34-E		675	NORTH	1330	WEST	LEA
Blk:	B	36	17-S	34-E		577	NORTH	3330	WEST	LEA
13. Date Spudded 11-08-09		14. Date T D Reached 11-12-09		15. Date Rig Released 11-30-09		16. Date Completed (Ready to Produce) 11-20-09		17. Elevations (Df and RKB, RT, GR, etc) 4018' GL		
18. Total Measured Depth of Well 4850'				19. Plug Back Measured Depth 4717'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CCL/CN/LGR		
22. Producing interval(s), of this completion - Top, Bottom, Name 4325-4720' GRAYBURG										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	4197'				
4325-4720'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4325-4720' ACIDIZE W/11,000 GALS 15% HCL					
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod' or Shut-in)				
12-24-09		PUMPING				PROD				
Date of Test	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 162	Gas - MCF 866	Water - Bbl 199	Gas - Oil Ratio 5346			
12-24-09										
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By				
SOLD										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Denise Pinkerton</i>				Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 03-03-2010						
E-mail Address leakejd@chevron.com										