

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N French Dr., Hobbs, NM 88240  
 District II  
 1301 W Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 July 17, 2008

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

1. WELL API NO  
 30-025-30103  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name  
 CENTRAL VACUUM UNIT  
 6 Well Number  
 253

7 Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER *RTP*

8 Name of Operator  
 CHEVRON U.S.A. INC

9 OGRID  
 4323

10 Address of Operator  
 15 SMITH ROAD, MIDLAND, TEXAS 79705

11 Pool name or Wildcat  
 VACUUM GRAYBURG SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	36	17-S	34-E		675	NORTH	1330	WEST	LEA
BH:	B	36	17-S	34-E		577	NORTH	3330	WEST	LEA

13 Date Spudded  
 11-08-09

14 Date T D Reached  
 11-12-09

15 Date Rig Released  
 11-30-09

16 Date Completed (Ready to Produce)  
 11-20-09

17 Elevations (DF and RKB, RT, GR, etc )  
 4018' GL

18 Total Measured Depth of Well  
 4850'

19 Plug Back Measured Depth  
 4717'

20 Was Directional Survey Made?  
 NO

21 Type Electric and Other Logs Run  
 CCL/CNL/GR

22 Producing Interval(s), of this completion - Top, Bottom, Name  
 4325-4720' GRAYBURG

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4197'	

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC
DEPTH INTERVAL
4325-4720'
AMOUNT AND KIND MATERIAL USED
ACIDIZE W/11,000 GALS 15% HCL

PRODUCTION

28 Date First Production  
 12-24-09

Production Method (Flowing, gas lift, pumping - Size and type pump)  
 PUMPING

Well Status (Prod or Shut-in)  
 PROD

Date of Test  
 12-24-09

Hours Tested  
 24 HRS

Flow Tubing Press  
 Casing Pressure

Calculated 24-Hour Rate

29 Disposition of Gas (Sold, used for fuel, vented, etc )  
 SOLD

30 Test Witnessed By

31 List Attachments

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Denise Pinkerton* Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 03-03-2010

E-mail Address leakejd@chevron.com

*Kt*