

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

RECEIVED

APR 22 2010

HOBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-12343
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1732
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 57
9. OGRID Number 4323
10. Pool name or Wildcat Dollarhide Tubbs Drinkard

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/></p> <p>2. Name of Operator Chevron USA, Inc.</p> <p>3. Address of Operator #15 Smith Rd., Midland, TX 79705</p> <p>4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>North</u> line and <u>629</u> feet from the <u>East</u> line Section <u>33</u> Township <u>24-S</u> Range <u>38-E</u> NMPM Lea County</p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>	
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Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL F Sect 33 Twp 24-S Rng 38-E Pit type Steel Depth to Groundwater Distance from nearest fresh water well  
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;  
1980 feet from the North line and 629 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1 Notify OCD 24 hrs prior to MI and RU
- 2 RIH Tag CIBP@6700' and spot 100sx of cement from 6700'-5775' (perfs/shoe/liner top) WOC & TAG
- 3 Displace hole w/MLF, 9 5# Brine w/12 5# gel P/BBL
- 4 Spot 40sx cement plug from 2681'-2481' (B-Salt)
- 5 Spot 50sx cement plug from 1360'-1100' (T-Salt/DV tool)
- 6 Perf and squeeze 150sx cement plug from 375'-surface' (WOC&TAG)(Fr Wtr/shoe/surface)  
If cement circulation not obtained perf and and squeeze 45sx cement plug from 100'-surface
- 7 Install dry hole marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 4-21-2010

Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE State Engineer DATE 4-22-10

Conditions of approval, if any:

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS

Well: West Dollarhide Drinkard Unit #57 Field: Dollarhide  
Originally: Gulf Oil Corporation ; Harry Leonard A #26

Reservoir: Drinkard

#### Location:

1980' FNL & 629' FEL  
Section: 33  
Township: 24S  
Range: 38E Unit: F  
County: Lea State: NM

#### Elevations:

GL: 3186  
KB:  
DF: 3198

#### Log Formation Tops

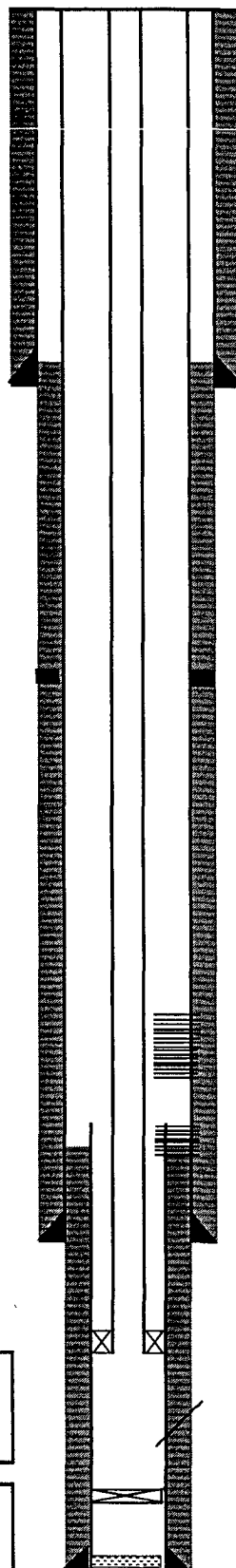
Rustler	1178
Salt	1260
B/Salt	2581
Yates	2714
Seven Rivers	3084
Queen	3619
Grayburg	3960
San Andres	4153
Glorieta	5295
Tubb	6149
Drinkard	6245
Abo	6734

#### TUBING DETAIL - 3/15/84

RKB correction:  
202 jts - 2 3/8" IPC lbg  
1 5" x 2 3/8" AD-1 pkr

EOT @ 6248

### Current Wellbore Diagram



#### Well ID Info:

Chevno: FB3282  
API No: 30-025-12343  
L5/L6: U88 / 1500  
Spud Date: 4/17/53  
Rig Released: 5/29/53  
Compl. Date: 6/1/53

#### Surface Csg: 10 3/4" 32 75# H-40

Set: @ 320 w/ 225 sx cmt  
Hole Size: 13" TO 324  
Circ: Yes TOC: Surface  
TOC By: Circulation

#### Initial Completion:

6/53 (Drinkard) OH6279-6900

#### Subsequent Work

1/71 Converted to injection  
14/72 Installed 5" Lnr from 5874-6899 , perf 6462, 6468, 6479, 6489, 6502, 6517  
6538, 6548, 6578, 6588, 6613, 6626, 6632, 6639, 6647, 6666, 6732, 6744, 6779  
6793 & 6802 , A/1500 gal 15% NE  
3/76 Squeezed 6462-6548 ; perf 6604-14, 6626-33, 6638-48, 6664-68  
6729-35, 6742-46 & 6777-82 ; A/10000 gal 15% NE , Repaired collapsed  
casing @ 6400 ; Return well to injection  
3/84 PB to 6700 w/CIBP , Return to injection  
12/90 Return well to production

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Liner: 5" 13# K-55  
Set: @ 5874-6899 w/250 sx cmt  
Hole Size: 6 3/4" to 6900  
Circ: No TOC: 5896  
TOC By: Temperature Survey

Prod. Csg: 7" 23# N-80 & J-55  
Set: @ 6279 w/1325 sx cmt ; DV tool @ 1199  
Hole Size: 8 3/4" to 6280  
Circ: No TOC: 297  
TOC By: Temperature Survey

#### Perfs

#### Status

6462, 6468, 6479, 6489, 6502, 6517, 6538, 6548	Drinkard - squeezed
6578, 6588, 6604-14, 6626-33, 6638-48, 6664-68	Drinkard - open
CIBP @ 6700	
6729-35, 6742-46, 6777-82, 6802	Drinkard - CIBP

TD: 6900 COTD: 6856 PBD: 6700

Updated: 10-19-09 by WAYN

By: W P Johnson