

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87409
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
APR 21 2010
HOBSOCD
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39703 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name: Lomas Rojas 26 State Com ✓
4. Well Location Unit Letter O : 330 feet from the South line and 1350 feet from the East line Section 26 Township 25S Range 33E NMPM County Lea		8. Well Number 4H ✓
		9. OGRID Number 7377 ✓
		10. Pool name or Wildcat Red Hills; Bone Spring ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3329' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/14/10 RIH w/ 120 jts 9-5/8", 40#, HCK-55 & J-55 LTC casing set at 5162'.
4/15/10 Cemented w/ 1300 sx Class C, 12.7 ppg, 2.00 yield; 200 sx Class C, 14.8 ppg, 1.34 yield.
Did not circulate to surface. Ran temperature survey, found TOC at 441'.
4/16/10 RIH w/ 1" pipe to top off 9-5/8" annulus. Tag TOC at 450'.
Pump 196 sx Class C Neat, 14.8 ppg, 1.34 yield. Cement to surface. WOC 40+ hrs.
4/17/10 Tested casing to 2000 psi for 30 minutes. Test good.
Resumed drilling 8-3/4" hole.

Spud Date:

4/6/10

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/20/10

Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only:

APPROVED BY B. Kang TITLE PETROLEUM ENGINEER DATE APR 22 2010

Conditions of Approval (if any):