Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Strict! Energy, Milnerals and Natural Resources 25 N. French Dr., Hobbs, NM 88240		API NO. October 13, 2009	
District II 1301 W. Grand Ave, Artesia, NM 8744 OF CERVATION DIVISION District III 1000 Pro Proper Rd. Artes NM 8744 OF CERVATION CO. T. C. T. C		SION $30-025$		
District III T220 South St. Francis Dr.		. 3. Indie	cate Type of Lease STATE FEE	
Noo Rio Brazos Rd , Aziec, Nivi 8/44/97 22 2010 Santa Fe NM 87505			e Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, MOBBSOCD		B2148	o on te das Bease Ivo.	
SUNDRY NOTICES AND REPORTS ON WELLS			se Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Caprock Maljamar Unit	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well , Other		8. Wel	8. Well Number 140	
2. Name of Operator		9. OGF	9. OGRID Number 270265	
SandRidge Exploration and Production, LLC $\checkmark$			10 P 1 Will 4	
3. Address of Operator			10. Pool name or Wildcat Maljamar Grayburg San Andres	
123 Robert S. Kerr Ave, Oklahoma City, OK 73102		Maijam	ar Grayburg San Andres	
4. Well Location  Unit Letter <u>H</u> : <u>2618</u> feet from the <u>North</u> line and <u>88</u> feet from the <u>East</u> line				
Section 18 Township 17S Range 33E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			MPM Lea County	
4212'GR				
12. Check A	ppropriate Box to Indicate Nature	of Notice, Report	or Other Data	
	· ·	•		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER:		R: CO & Perf Acidize		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
2/1/10 MIRU. RIH w/fishing tool. Caught fish. POH w/ rods & pump.				
2/2/10 Clean paraffin out of tbg. ND WH, NU BOP. POH w/tbg & LD. RIH w/notched collar & tbg to 4053'.				
2/3/10 POH LD 2-7/8 prod string. PU & RIH w/ 4-3/4 bit, sub, DC & tbg.				
2/4/10 Tag fill @ 4204'. CD to 4455'. Circ hole clean. POH w/tbg.				
2/5/10 LD DC & bit. RIH w/shoe, wash pipe, DC & tbg. RU swivel tag @ 4447', work down to 4455". Cut to 4473'. Circ hole clean.				
POH. 2/8/10 RIH w/tbg. Drill 4473-4478'. PU work pipe. Circ hole. POH LD DC, wash pipe & shoe.				
2/9/10 RU WL- perf @ 4182-4186, 4207-4216, 4252-4265, 4275-4293, 4314-4323, 4330-4342, 4350-4353. RD WL. Hydrotest pkr & tbg				
to 6000 psi. Pickled tbg w/350 gals 15% NEFE acid. Rev out. Set pkr @ 4059'. Acidize perfs w/ 4000 gals 15% NEFE acid. Avg rate:4.8				
BPM, Avg Press: 3000 psi.				
(Continued on attached page)				
Spud Date:	Dia Balansa Data			
Spud Date.	Rig Release Date:			
I hereby certify that the information a	bove is true and complete to the best of m	knowledge and belie	ef	
The test of the second				
SIGNATURE JULI	TITLE Regula	tory Manager	DATE4/21/10	
Type or print name <u>Terri Stathem</u> E-mail address: <u>tstathem@sdrge.com</u> PHONE: <u>405-429-5682</u>				
For State Use Only				
APPROVED BY: DATE 4-22-10				
Conditions of Approval (if any):				
Continuous of Pappio var (11 gars).				

2/10/10 SITP-1700 psi. Begin Swabbing.

2/11/10 SITP-1000 psi. Release pkr & LD. RIH w/ 2-7/8, 6.5# EUE tbg & set @ 4452'.

2/12/10 RIH w/rods & pump. RDMO-RTP.

2/25/10 5 BO, 0 MCF, 171 BW.

3/4/10 RU to scale sqz. Pump 20 bbls preflush. 10 gals Baker XC-402 down annulus. Mix 110 gals SC W26 w/60 bbls fresh water. Over flush w/180 bbls water, w/10 gals XC-402 biocide. SD.

3/5/10 SITP-500 psi. RD pump truck.

3/22/10 6 BO, 0 MCF, 8 BW 24 hours.