

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

APR 22 2010

HOBBSOCD

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-33264

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well Number 147

9. OGRID Number 270265

10. Pool name or Wildcat
Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SandRidge Exploration and Production, LLC

3. Address of Operator

123 Robert S. Kerr Ave, Oklahoma City, OK 73102

4. Well Location

Unit Letter P : 1297 feet from the South line and 103 feet from the East line
Section 13 Township 17S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4133' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: CO & Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/16/10 MIRU. POOH w/rods & pump. ND WH. NU BOP.

2/17/10 Clean paraffin out of tbq. Begin swabbing.

2/18/10 Tag fill @ 4132'. POH w/notched collar & LD.

2/19/10 RIH w/ 4-3/4" bit, CD on 2-7/8". RU reverse unit. Clean out to 4335'. Circ hole clean. RD reverse unit.

2/22/10 Hydrotest tbq & pkr to 6000#. RIH w/pkr to 3953'. Picked tbq w/350 gals acid & reverse out. Set pkr & press annulus to 520 psi-ok.

Acidize perfs @ 4062-4220' w/6000 gals 15% NEFE & 2850# rock salt. Max rate 5 BPM, max press 3600 psi.

2/23/10 SITP 700 psi. Swabbing.

2/24/10 SITP 600 psi. Release pkr & LD. RIH w/ 2-7/8 tbq. POH w/ BHA.

2/25/10 RIH w/notched collar. RU vac truck. POH w/notched collar. RIH w/impression block. Set 10,000# on block. POOH w/ block.

2/26/10 RIH w/ swedge, sub, jars on tbq. Tagged 4265'. Swedged out csg f/3'. Free up at 4268'. RIH to 4299'. Clean. POH. LD tools.

3/1/10 RU vac truck. RIH w/ 2-7/8", 6.5# tbq & set @ 4122". RDMO.

3/12/10 29 BO, 7 MCF, 47 BW- 24 hours

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Manager

DATE 4/21/10

Type or print name Terri Stathem

E-mail address:

tstathem@sdrge.com

PHONE:

405-429-5682

For State Use Only

APPROVED BY:

TITLE

Staff MGR

DATE

4.22-10

Conditions of Approval (if any):