Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	WELL API NO. October 13, 2009
1625 N. French Dr , Hobbs, NM 88240 District II	ON CONCEDIATION DIVIGION	20 005 22060 V
1301 W Grand Ave, Artesia, 12 CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410, District IV APR 22 2010 Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		B-2148
87505 HOBBSOCD SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Caprock Maljamar Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number 191
2. Name of Operator		9. OGRID Number 270265
SandRidge Exploration and Production, LLC 3. Address of Operator		10. Pool name or Wildcat
123 Robert S. Kerr Ave, Oklahoma City, OK 73102		Maljamar Grayburg San Andres
4. Well Location		/
Unit Letter <u>G</u>	:_2474feet from theNorth line and	$\underline{2472}$ feet from the $\underline{\underline{East}}$ line
Section 19 Township 17S Range 33E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Salar Sa	4100'GR	
12. Check	Appropriate Box to Indicate Nature of Not	ice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		<u> </u>
TEM STATE OF THE S		<u> </u>
PULL OR ALTER CASING DOWNHOLE COMMINGLE		MENI JOB
DOWNHOLE COMMINGLE	1	
OTHER:	☐ OTHER: CO	
13. Describe proposed or com	pleted operations. (Clearly state all pertinent detail	s, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
2/4/10 to 2/19/10 Clean out scale	and paraffin to 3993'. Circ hole clean.	
2/22/10 SITP 1700#. POH w/tbg. 15% NEFE. Flush w/ 34 bbls. Max	Hydrotest tbg & pkr- BIH to 6000#. RIH w/ pkr to rate 4.8 BPM, Max press: 2800 #.	3903'. Acidize perfs at 4182-4768' w/ 5000 gals
2/23/10 Swab well. No oil cut. FF	°L @ 3600'.	
2/24/10 SITP 950#		
	o tank. Rel pkr. RU vac trk. POH LD pkr. RIH w/ds. Hung well on press tbg to 500# ok.	2-7/8", 6.5#, EUE tbg & set at 3967', set TAC, ND
3/2/10 2 BOPD, 0 MCF, 2 BW.		
Spud Date:	Rig Release Date:	
Space Bate.	125 2200	
I hereby certify that the information	n above is true and complete to the best of my know	vledge and belief.
	(d. 1)	
SIGNATURE . VIIIC	TITLE Regulatory M	<u>Manager</u> DATE 4/21/10
	(DIJONE 405 400 5500
Type or print name Terri Statthem E-mail address: <u>tstathem@sdrge.com</u> PHONE: <u>405-429-5682</u> For State Use Only		
APPROVED BY:	- "	4 /
Conditions of Approval (if any):	TITLE STAFF N	DATE 4-22-10