

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
APR 22 2010
HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-33437
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒ <i>Inj</i>		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator SandRidge Exploration and Production, LLC		6. State Oil & Gas Lease No. B-2148
3. Address of Operator 123 Robert S. Kerr Ave, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
4. Well Location Unit Letter <u>H</u> : <u>1780</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County <u></u>		8. Well Number <u>260</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4212		9. OGRID Number <u>270265</u>
		10. Pool name or Wildcat <i>Maljamar, Grayburg, San Andres</i>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: MIT+RTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/15/10 MIRU. Release pkr. POH with pkr.

3/17/10 RIH with tbq-tag at 4050. RU reverse unit. Clean out to 4590'. POOH.

3/18/10 Hydrotest pkr + tbq. BIH to 6000#. RIH with pkr & set at 4122'. Acidize perms at 4150-4512'. With 6000 gals 15% NEFE. RD.

3/19/10 Release pkr. RIH with tbq & AD-1 pkr & set at 4124'. Held ok.

3/20/10 SITP=1450#. Circ pkr fluid. Press annulus to 500# for 30 minutes. OK.

4/1/10 Chart attached. Maxey Brown on location 420# for 31 minutes.

4/8/10 Return well to injection at 120 bbls at 1700#.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

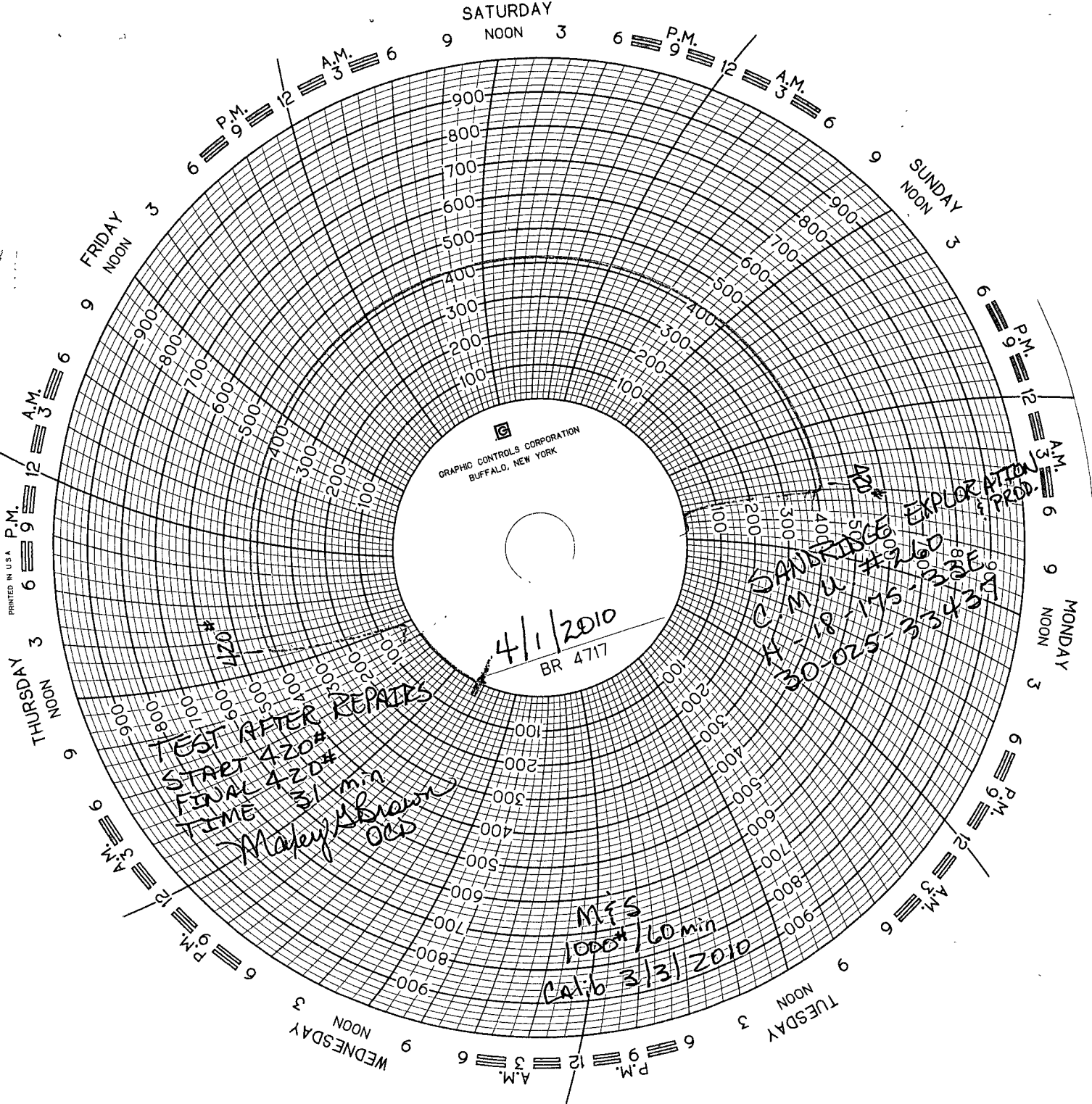
SIGNATURE *Terri Stathem* TITLE Regulatory Manager DATE 4/21/10

Type or print name Terri Stathem E-mail address: tstathem@sdrge.com PHONE: 405-429-5682

For State Use Only

APPROVED BY: *Staff Max* TITLE Staff Max DATE 4-22-10

Conditions of Approval (if any):



SATURDAY
9 NOON 3 6 P.M. 9 12 A.M. 3 6

SUNDAY
9 NOON 3 6 P.M. 9 12 A.M. 3 6

MONDAY
9 NOON 3 6 P.M. 9 12 A.M. 3 6

TUESDAY
9 NOON 3 6 P.M. 9 12 A.M. 3 6

WEDNESDAY
9 NOON 3 6 P.M. 9 12 A.M. 3 6

THURSDAY
9 NOON 3 6 P.M. 9 12 A.M. 3 6

FRIDAY
9 NOON 3 6 P.M. 9 12 A.M. 3 6

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

4/1/2010
BR 4717

TEST AFTER REPAIRS
START 420#
FINAL 420#
TIME 31 min
Miley/Brown
OCS

MIS
1000# / 60 min
Calib 3/3/2010

DANRIDGE EXPLORATION
C.M.U. #260
H-18-175-33438
30-025-33438