

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 19 2010

HOBBSUCD

WELL API NO. 30-025-23765 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit ✓
8. Well Number 341 ✓
9. OGRID Number 157984 ✓
10. Pool name or Wildcat Hobbs; Grayburg-San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other TxA'd WIW ✓

2. Name of Operator

Occidental Permian Limited Partnership ✓

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter 0 : 580 feet from the South line and 2310 feet from the East line ✓

Section 18 Township 18-S Range 38-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 4/15/10

Mark_Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 4-22-10

Conditions of Approval (if any):

North Hobbs G/SA Unit Well No. 341
API No. 30-025-23765

5 1/2 cgs -
TOC 2525

Plug and abandon the subject well per the following procedure -

- 1) Notify the NMOCD 24 hours prior to the beginning of plugging operations.
- 2) MI x RU plugging unit.
- 3) TIH to 3443' x tag PBTD at 3443' to confirm.
- 4) Circulate well with approved mud-laden fluid.
- 5) Pull uphole to 2800'.
- 6) Mix x pump 40 sx. and spot from 2800' - 2425' across the bottom of the salt and tight spot. WOC x tag.
- 7) Pull uphole to 1700'.
- 8) ~~Mix x pump~~ ^{Perf # SQ} 35 sx. and spot from 1700' - 1350' across the top of the salt and perfs. WOC - TAG
WOC x tag.
- 9) ~~88 - Perf # SQ~~ ^{25 sx cement @ 345' (8 5/8 stock @ 295')} - WOC & TAG
Pull uphole to 100'.
- 10) Mix x pump 25 sx. and spot from 100' - surface. Verify TOC is at surface.
- 11) Cut off wellhead x install dry hole marker with labeling.
- 12) RD plugging unit, remove anchors, and reclaim surface as required.

P&A; TA status expires 5/11/2010

OXY USA Inc.

NHSAU 341-18

30-025-23765

Lea County, New Mexico

04/02/2010

DF 3672'

8/71 8-5/8" 24 ppf @ 295' w/ 275 sks, circulated

Perf @ 1410', sqz w/ 350 sks, circulated

Perfs 2493'-2494' sqz w/ 500 sks, TOC 1620'
 Tight spot @ 2475'-2495'
 TOC 2525' by TS

3/94 Spot 50 sks C neat, tagged @ 3443'
 3/94 Spot 50 sks C w/ 2%, tagged @ 3724'
 4 joints 2-3/8" tubing, 3775'-3899'

Injection packer @ 3899'

San Andres perfs @ 3999'-4040'

CIBP @ 4125' w/ 2 sks on top

San Andres perfs @ 4144'-4165'

CIBP @ 4180'

San Andres perfs @ 4188'-4190'

CIBP @ 4225' w/ 2 sks on top

San Andres perfs 4251'-80'

8/71 5-1/2" @ 4339' w/ 285 sks, TOC 2525' by TS

TD: 4339'

TA expires 5/11/10

OXY USA Inc

NHSAU 341-1

30-025-23765

Lea County, New Mexico

04/02/2010

DF 3672'

Spot 25 sacks at surface.

8/71 8-5/8" 24 ppf @ 295' w/ 275 sks, circulated

Perf @ 1410', sqz w/ 350 sks, circulated

Spot 35 sacks from 1700' to 1850'
across the top of the salt and perfsPerfs 2493'-2494' sqz w/ 500 sks, TOC 1620'
Tight spot @ 2475'-2495'
TOC 2525' by TSSpot 40 sacks from 2800' to 2825'
across the bottom of the salt and tight spot.

3/94 Spot 50 sks C neat, tagged @ 3443'
 3/94 Spot 50 sks C w/ 2%, tagged @ 3724'
 4 joints 2-3/8" tubing, 3775'-3899'
 Injection packer @ 3899'
 San Andres perfs @ 3999'-4040'
 CIBP @ 4125' w/ 2 sks on top
 San Andres perfs @ 4144'-4165'
 CIBP @ 4180'
 San Andres perfs @ 4188'-4190'
 CIBP @ 4225' w/ 2 sks on top
 San Andres perfs 4251'-80'
 8/71 5-1/2" @ 4339' w/ 285 sks, TOC 2525' by TS

TD: 4339'