

October 13, 2009

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
APR 22 2010
HOBBSOCD

WELL API NO.	30-025-27668
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Dewey	
8. Well Number	2
9. OGRID Number	147179
10. Pool name or Wildcat Nadine; Drinkard, W. Nadine & Paddock	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Chesapeake Operating, Inc.
3. Address of Operator
P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter G : 2310' feet from the North line and 2310' feet from the East line
Section 5 Township 20S Range 38E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3582' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Temporarily Abandon-Run MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the work performed on this well for TA from 4/14/10 through 4/21/10.

4/14/10: MIRU service unit & WL. TIH w/ 4.323 GR & JB. Tag @ 5622'. TOOH & RD WL. PU work string, bit & scrapper & TIH to 4086'.

4/15/10: Cont TIH w/BHA. PU w/4 point of pull. TOOH w/tbg & LD bit & scrapper. MIRU RU. PU bit, drill collars & TIH w tbg. Tag @ 5622'. Found pieces of metal, poss csg. Circ clean, TOH.

4/16/10: PU tapered mill and BHA. TIH & tag @ 5622'. Mill 6'. Fell out @ 5628'. Cont washing & tag @ 6206'. Work down to @ 6845'. Mill down to 6875'. Circ clean. PU to 5000'.

4/17/10: Cont TOOH w/tbg & BHA. Found complete circle cut in btm of mill. Appears to be parted tbg.

4/19/10: Laydown drill collars & BHA. TIH to spot depth @ 6875'. MIRU service unit. Displace hole w/plugging mud. Spot 40 sxs of Class "C" @ 6875' @ 14.8 ppg w/1.33 yield. TOOH to 5000'. WOC.

4/20/10: Tag cmt plug @ 6489'. PU to 6080' & spot 100 sxs of Class "C" cmt @ 14.8 ppg w/1.33 yield. PU to 4500'. WOC 4 hours. Tag plug @ 5078'. TOOH & laydown work string.

4/21/10: Run MIT. Please see attached chart. Chesapeake respectfully request to TA this well for 5 years or the maximum time allowed.

Spud Date:

Rig Release Date:

This Approval of Temporary
Abandonment Expires 4-21-2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bryan Arrant

TITLE Senior Regulatory Compl. Sp.

DATE 04/21/2010

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

Sam W. Hill

OC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

APR 23 2010

Conditions of Approval (if any):

PRINTED IN U.S.A.

THURSDAY

FRIDAY

SUNDAY

MONDAY

WEDNESDAY

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Dewey #2

API# 30-025-2768
4/21/10

BR 4717

RECEIVED

APR 22 1910

HOBBSOCK

API 30035 1000
4-21-10
Dewey #2
Tf A

Tf A
Dewey #2
for 30035 1000
4-21-10