

Bottom	Set 10 sack plug at bottom of hole	Filled with mud back to 2355.
2355	set 10 sack plug at 2355	Filled with mud back to 915.
915	Set 50 ft. plug	Mud to surface.

PLUGS AND ADAPTERS

Heaving plug—Material none Length Depth set
 Adapters—Material none Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		none				

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
 Cable tools were used from 0 feet to 2802 feet, and from feet to feet

DATES

19 Put to producing none
 The production for the first 24 hours was none barrels of fluid of which none% was oil; none% emulsion; % water, and % sediment. Gravity 8B6
 It gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

Walker, Driller Gene Horner, Driller
Stovall, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
2380	2195		Red rock
2195	2205		Water sand
2205	2230		Red rock and sand (water)
2230	2235		Red rock
2235	2280		Red sand and shale (10 bailers of water per hour)
2280	2420		Red rock and sand
2420	2460		Red rock (Set 4 1/2" 7"-10" Casing)
2460	2515		Red rock
2515	2545		Hard sand of 1/2" aperture
2545	2570		Red rock
2570	2605		Hard sand of 1/2" aperture
2605	2670		Red rock
2670	2710		sand and red shale
2710	2730		Red rock and shale
2730	2795		Red rock and gyp
2795	2880		Red rock
2880	2915		Anhydrite (10' 1790 11' 3" aperture)
2915	2935		Red rock and salt
2935	2975		Anhydrite
2975	3075		Blue shale
3075	3085		Anhydrite
3085	3065		Salt
FROM	TO	TOTAL FEET	FORMATION

FORMATION RECORD—CONTINUED

[illegible]