		ew Mexico	Form C-1
District I	Energy, Minerals a	nd Natural Resources	October 13, 2
1625 N. French Dr., Hobbs, NM 88	ECEIVED		WELL API NO. 30-025-29516
<u></u>	OIL CONCEDU/	ATION DIVISION	
District III	UPR 23 2010 1220 South S	St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	ODDCOCD Santa Fe	NM 87505	Federal Image: Constraint of the second
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8	ORROND Saure 1.0'		NM-4609
SUNDRY N	NOTICES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM G.101) FOR SUCH PROPOSALS.)			Querecho Plains Bone Springs Sand Unit
1. Type of Well: Oil Well	Gas Well 🔲 Other Injection		8. Well Number
			7K -11
2. Name of Operator			9. OGRID Number
Mewbourne Oil Company			14744
3. Address of Operator 701 S. Cecil Hobbs, NM 88240			10. Pool name or Wildcat
			Querecho Plains Bone Springs
4. Well Location			
· · · · · · · · · · · · · · · · · · ·		North line and 530 fee	t from the East line
Section 27	Township 18S	Range 32E	NMPM County Lea
	11. Elevation (Show wheth	er DR, RKB, RT, GR, etc.)	
	3756 GL	· · · · · · · · · · · · · · · · · · ·	
PERFORM REMEDIAL WORK	CHANGE PLANS	REMEDIAL WORK COMMENCE DRIL	
		CASING/CEMENT	JOB 🗌
DOWNHOLE COMMINGLE	1		
OTHER:			on injection after passing operator requested
	1 1	pressure test	
13. Describe proposed or out	mpleted operations (L'loorly state	all portinent details and air	rementingent datas in hide - stingt 1 1.4.
 Describe proposed or con starting any proposed wo completion or recompletion 	ork) SEE RULE 19.15.7.14 NM/	e all pertinent details, and giv AC. For Multiple Completio	ve pertinent dates, including estimated date of ns: Attach wellbore diagram of proposed
starting any proposed wo completion or recompleti DCD shut well in on 11/5/08 due t pressure test was performed on 4/1	ork) SEE RULE 19.15.7.14 NM/ ion. to failed pressure test. After revie 15/10, chart OK. Well was put ba inditions. Did not find pressure on	AC. For Multiple Completio w of well, Mewbourne could ck on injection under OCD a casing. Witnessed by Maxey	ns: Attach wellbore diagram of proposed d not find a problem An operator requested approval. Casing pressure was checked on y Brown. Well was approved to keep on
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