District I 1625 N. French Dr., Hobbs, NM 88240 PCC IV Energy Minerals and Natural Resources District II District II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Road, Aztec, NM 87410 APR 22 ZUIÚ

1220 S St. Francis Dr., Santa Fe, NM 8 MOBBSOCD

District III

District IV

State of New Mexico

Department Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval refleve the operator of its responsi	bility to comply with any other applicable governmental authority's rules, regulations or ordinances.	
Operator: Chesapeake Operating, Inc.	OGRID #: 147179 /	
Address: P.O. Box 18496 Oklahoma City, OK 73154-04	96	
Facility or well name: Dewey # 2		
API Number: 30-025-27668	OCD Permit Number: P1 - 01967	
U/L or Qtr/Qtr G Section 5 Tow	nship 20 South Range 38 East County: Lea	
Center of Proposed Design: Latitude 32.602910 Longitude -103.16897 NAD: ဩ1927 ☐ 1983		
Surface Owner: Federal State Private Tribal Trus	st or Indian Allotment	
2. Closed-loop System: Subsection H of 19.15.17.11 NMA Operation: Drilling a new well Workover or Drilling (A Above Ground Steel Tanks or Haul-off Bins 3.	C Applies to activities which require prior approval of a permit or notice of intent) X P&A	
Signs: Subsection C of 19.15.17.11 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
☑ Signed in compliance with 19.15.3.103 NMAC		
attached. X Design Plan - based upon the appropriate requirements of X Operating and Maintenance Plan - based upon the approx X Closure Plan (Please complete Box 5) - based upon the approx X Closure Plan (Please Closu	of the application. Please indicate, by a check mark in the box, that the documents are of 19.15.17.11 NMAC opriate requirements of 19.15.17.12 NMAC appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC API Number:	
Instructions: Please indentify the facility or facilities for the facilities are required.	lize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two	
Disposal Facility Name: Controlled Recovery, Incorpora	nted Disposal Facility Permit Number: NM-01-0006	
Disposal Facility Name: Sundance Disposal	Disposal Facility Permit Number: NM-01-0003	
Will any of the proposed closed-loop system operations and as Yes (If yes, please provide the information below) X	sociated activities occur on or in areas that <i>will not</i> be used for future service and operations?	
Required for impacted areas which will not be used for future. Soil Backfill and Cover Design Specifications based Re-vegetation Plan - based upon the appropriate require Site Reclamation Plan - based upon the appropriate requ	upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ments of Subsection I of 19.15.17.13 NMAC	
6. Operator Application Certification:		
	eation is true, accurate and complete to the best of my knowledge and belief.	
Name (Print): Bryan Arrant	Title: Senior Regulatory Compl. Sp.	
Signature: May Munif	Date: 04/21/2010	
e-mail address: bryan.arrant@chk.com	Telephone: (405)935-3782	
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7. OCD Approval: Permit Application (including closure plan) Closure Plan	un (only)	
OCD Representative Signature:	Approval Date: 4-26 -/0	
Title: STATE NOT	OCD Permit Number: 121-01967	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems</u> *Instructions: Please indentify the facility or facilities for where the liquids, drillatwo facilities were utilized.	That Utilize Above Ground Steel Tanks or Haul-off Bins Only: ing fluids and drill cuttings were disposed. Use attachment if more than	
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ons:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

Chesapeake Operating, Inc.'s Closed Loop System Dewey # 2 Unit G, Sec. 5, T-20-S R-38-E Lea Co., NM

API #: 30-025-27668

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in order to plug & abandon this well.

(1) 500 bbl "frac tank"

Operations & Maintenance:

During each and every tour, the rig's crew will inspect and monitor closely the fluids contained within the "frac tank" and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

Closure:

After plug & abandonment operations, fluids will be hauled and disposed to Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006 The alternative disposal facility will be Sundance Disposal.

Their permit # is: NM-01-0003.