

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87401
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALL INFORMATION AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Cimarex Energy Co. of Colorado 600 N. Marienfeld St., Ste. 600 Midland, TX 79701		² OGRID Number 162683
		³ Reason for Filing Code/ Effective Date NW / 11-14-09
⁴ API Number 30 - 005-29063	⁵ Pool Name Abo Wildcat	⁶ Pool Code 97722
⁷ Property Code 37088	⁸ Property Name Midway 17 Federal	⁹ Well Number 002 H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	17	15S	31E		375	South	375	East	Chaves

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	15S	31E		380	South	4917 363	West	Chaves

¹² Lse Code	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
21778	Sunoco Inc R&M PO Box 2039 Tulsa, OK		O	
180055	Duke Energy Field Services 6120 S. Yale Ave. Ste 1100 Tulsa, OK		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description Same as above
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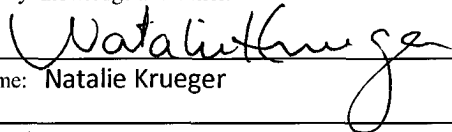
V. Well Completion Data

²⁵ Spud Date 06-08-09	²⁶ Ready Date 08-16-09	²⁷ TD MD 12648 TVD 8756	²⁸ PBTB MD 12648 TVD 8756	²⁹ Perforations No perfs, PEAK compl assly	³⁰ DHC, MC
³¹ Hole Size 17½"	³² Casing & Tubing Size 13⅝"	³³ Depth Set 352	³⁴ Sacks Cement 660		
12¼"	9⅝"	3956	1200		
8¾"	7"	8458	940		
8¾"	2⅞"	8458-8991	1215		
6⅞"	4½"	8361-13061	PEAK, no cement		
	2⅞"	8215			

VI. Well Test Data

³⁵ Date New Oil 11-14-09	³⁶ Gas Delivery Date 11-14-09	³⁷ Test Date 11-19-09	³⁸ Test Length 24	³⁹ Tbg. Pressure 250	⁴⁰ Csg. Pressure 90
⁴¹ Choke Size Open	⁴² Oil 124	⁴³ Water 636	⁴⁴ Gas 125	⁴⁵ AOF	⁴⁶ Test Method Producing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Natalie Krueger

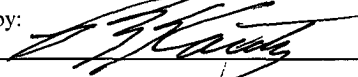
Title: Regulatory Analyst

E-mail Address: nkrueger@cimarex.com

Date: April 12, 2010

Phone: 432-620-1936

OIL CONSERVATION DIVISION

Approved by: 

Title:

PETROLEUM ENGINEER

Approval Date:

APR 26 2010