

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr., Hobbs, NM 88249

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

OIL CONSERVATION DIVISION

APR 26 2010 220 South St. Francis Dr.

HOBSOCD

Santa Fe, NM 87505

WELL API NO. 30-025-25268
5. Indicate Type of Lease STATE <input type="checkbox"/> X FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico S State
8. Well Number 28
9. OGRID Number 007673
10. Pool name or Wildcat Blinbry Oil & gas (Oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3383' KB

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Exxon Mobil Corporation

3. Address of Operator

P.O. Box 4358, CORP-MI-0203, Houston, TX 77210

4. Well Location

Unit Letter F : 2160 feet from the North line and 1800 feet from the West line

Section 2 Township 22S Range 37E NMPM County LEA

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☒ Return to Production

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Sundry is to notify NM OCD of RETURN TO PRODUCTION.

3/22/10 - MIRU WSU. Unhang well &amp; unseat pump. POOH w/rods. Rods started to pull extra weight. R/U hot oiler.

Pump 75 bbl hot water. POOW w/ rods. RU pump &amp; cir well. R/D pump.

3/23/10 - R/U pump truck &amp; kill well. NDWH, release TAC &amp; NU BOP. Test BOP. POOH w/186 jts of 2 3/8" tubing.

3/24/10 - RIH w/tubing string. POOH while laying down tubing to pipe rack.

3/25/10 - Move old tubing from location. Unload new tubing. R/U hydrotesters P/U new tubing &amp; RIH while hydrotesting R/D hydrotesters.

3/26/10 - ND BOP. Set TAC, NUWH. Pump 30 bbl of xylene into tugin. Flush w/10 bbl of 2% KCL. RIH w/pump &amp; rods.

Load &amp; test tubing &amp; long strok pump.

3/29/10 - RD move off location.

Well returned to production on 3/30/10.

Date of well test was 4/7/10. Production 10 bbl/day OIL / 22 bbl/day WATER / 37 KCF/day GAS.

Also filing FORM C-104.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Del Pico TITLE Staff Regulatory Specialist DATE 04/23/10Type or print name Mark Del Pico E-mail address: mark.delpico@exxonmobil.com PHONE: 281-654-1926

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 27 2010

Conditions of Approval (if any):