

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

RECEIVED
APR 26 2010
HOBBS, NM

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-38314	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B0-0246	
7. Lease Name or Unit Agreement Name North Monument Grayburg/San Andres Unit	✓
8. Well Number 356	/
9. OGRID Number 873	/
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres	

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>	
<p>1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:</p>	
<p>2. Name of Operator Apache Corporation</p>	
<p>3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136</p>	
<p>4. Well Location Unit Letter F : 2630 feet from the North line and 1370 feet from the West line Section 18 Township 19S Range 37E NMPM County Lea</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3699' GR</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Add Perfs

OTHER: Add perfs

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache requests to add more perfs in the current zone via the following procedure:

1. MIRUPU. POOH w/rods and tubing.
3. RIH w/ 4-3/4" bit to PBD @ ±4094'. Circulate well clean. POOH.
4. RU wireline and perf the following intervals 2 spf, 120 deg phasing. Correlate to Halliburton OH logs dated 5/2/2007: 3969-71', 3974-80', 3990-4006', 4046-52', 4062-70' (total of 38', 81 holes)
5. Run in hole with 2-7/8" tubing and Sonic Hammer.
6. RU acid company. Wash perfs w/ TCA open w/ approximately 20 bbls brine water per stand. Circulate hole clean & monitor returns for scale. Close in TCA and pump 5000 gals 15% NEFE Hcl while reciprocating tubing. Max pressure of 1000 psi on csg. RD acid company.
7. RU swab and swab back acid load. POOH w/ tbg.
8. RIH w/ pkr to ±3900'. RU pump truck and squeeze perfs will scale inhibitor. POOH.
10. Run production tubing and rods and put well on production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amber Cooke TITLE Engineering Tech DATE 04/23/2010

Type or print name Amber Cooke E-mail address: amber.cooke@apachecorp.com PHONE: 918.491.4968

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 27 2010

Conditions of Approval (if any):