

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
		RECEIVED MAR 08 2010 HOBBS				1. WELL API NO. 30-025-39404										
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. VB-1128										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name Moore Cowbell 27 State 6. Well Number: 1H												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator Caza Operating, LLC				9. OGRID 249099												
10. Address of Operator 200 North Loraine, Suite 1550, Midland, Texas 79701				11. Pool name or Wildcat Caprock Wolfcamp, East (9310)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	P	27	12 South	32 East		660	South	990	East	Lea						
BH:	O	27	12 South	32 East		623	South	2534	East	Lea						
13. Date Spudded 11/28/2009	14. Date T.D. Reached 01/14/2010	15. Date Rig Released 01/17/2010		16. Date Completed (Ready to Produce) 2/23/2010		17. Elevations (DF and RKB, RT, GR, etc) 4335 ft GR										
18. Total Measured Depth of Well 10,083		19. Plug Back Measured Depth 8785		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CASED HOLE GR NEUTRON										
22. Producing Interval(s), of this completion - Top, Bottom, Name																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
16		42		146		30		200 sks redi mix		None						
9.625		40 J-55		1472		12.25		550 Sks		Circ 66 sks						
7.0		26 P-110		8821		8.75		1350 Sks		Circ 49 sks						
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD									
							SIZE	DEPTH SET	PACKER SET							
26. Perforation record (interval, size, and number) Open hole _ 8273 ft – 10,083 ft. Perforation _ 8676 – 8693, (4spf) .32 inch EHD, 68 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8,273 – 10,083</td> <td>No Stimulation</td> </tr> <tr> <td>8,676 – 8,693</td> <td>5000 gals 15% HCL NEFE</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,273 – 10,083	No Stimulation	8,676 – 8,693	5000 gals 15% HCL NEFE
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28. PRODUCTION																
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>) <u>Well is TA'd. Pending Evaluation.</u>										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By									
31. List Attachments C-102, Gyro, Pathfinder Directional, Cased Hole Log																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Richard L. Wright</i>		Printed Name		Richard L. Wright		Title		Operations Manager		Date	02/24/2010					
E-mail Address rwright@cazapetro.com																

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1490</u>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>2325</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>2450</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>3014</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>3670</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>5140</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb <u>6548</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo <u>7264</u>	T.	T. Entrada	
T. Wolfcamp <u>8574</u>	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) <u>8750</u>	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)