Deter 1	Submit To Appropria State Lease - 6 copies				State of New N				Form C-105			
Intervention Impact Number 2018 Impact Number 2018 Impact Number 2018 Intervention Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018 Impact Number 2018		Fee Lease - 5 copies Energy, Minerals and Natural Resources						ŀ	Revised June 10, 2003			
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8336-8355' (oa) 2 spf = 40 holes 7945-8174' (oa) 1 spf = 93 holes Image: Comparison of the information shown on both sides of this form as true and complete to the best of my knowledge and belief 28 PRODUCTION 28 Production Method (Flowing, gas lift, pumping - Size and type pump) 3/24/10 Well Status (Prod or Shut-in) producing 24/10 Production Method (Flowing, gas lift, pumping - Size and type pump) 3/24/10 Well Status (Prod or Shut-in) producing Date of Test Hours Tested Choke Size Prod'n For n/a Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 4/7/10 24 hrs n/a Test Period 113 84 155 743 Plow Tubing Casing Pressure Calculated 24- Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) 35# 35# 35# Hour Rate 113 84 155 38.4 29 Disposition of Gas (Sold. used for fuel. vented. etc.) Test Witnessed By Kirk Jackson Kirk Jackson Sold 30 List Attachments Printed Name Vickie Smith Title Production Analyst Date 4/9/10					~							
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31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature (Victure Smith) Name Vickie Smith) Title Production Analyst Date 4/9/10												
Signature Ochie Smith Name Vickie Smith Title Production Analyst Date 4/9/10	31 Thereby certify	that the information	on shown on	both si	ides of this form as t	rue and co	mplete to	the t	pest of my kno	wledge and	belief	
E-mail Address vsmith@texpetro.com	Signature U	the Smis	r			nith	Title	e Pi	roduction A	nalyst	Date 4	/9/10
	E-mail Address vsmith@texpetro.com											

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	m New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates 3145	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres 4962	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta 6293	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T.Blinebry	T. Gr. Wash	T. Morrison	T			
T.Tubb7776	T. Delaware Sand	T.Todilto	Τ			
T. Drinkard 7908	T. Bone Springs	T. Entrada	Т			
T. Abo	Т	T. Wingate	T			
T. Wolfcamp	Т	T. Chinle	T			
T. Penn	Т	T. Permian	Т			
T. Cisco (Bough C)	Т.	T. Penn "A"	Τ.			

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

nclude data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
surf 2102 4962	2102 4962 8400	2102 2860 3438	Sandstone, slitstone & shale Salt, anhydrite & dolomite Dolomite & anhydrite				