

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88203  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised June 10, 2003

WELL API NO.  
**30-025-39631**

5. Indicate Type of Lease  
STATE FEE **X**

State Oil & Gas Lease No.

WELL COMPLETION REPORT AND LOG

1a. Type of Well  
OIL WELL **X** GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion  
NEW **X** WORK ☐ DEEPEN ☐ PLUG ☐ DIFF  
WELL OVER BACK RESVR. ☐ OTHER ☐

2 Name of Operator  
**Texland Petroleum-Hobbs, LLC**

3 Address of Operator  
**777 Main Street, Suite 3200, Fort Worth, Texas 76020**

7 Lease Name or Unit Agreement Name

**Parker 23**

8 Well No

**#2**

9 Pool name or Wildcat

**East Garrett, Drinkard**

4 Well Location

Unit Letter **N** : **371** Feet From The **South** Line and **2007** Feet From The **West** Line

Section **23** Township **16S** Range **38E** NMPM **Lea** County

10 Date Spudded **2/1/10** 11 Date T.D. Reached **2/16/10** 12 Date Compl. (Ready to Prod) **3/24/10** 13 Elevations (DF& RKB, RT, GR, etc) **3698' GR** 14 Elev Casinghead

15 Total Dept **8400'** 16. Plug Back T D **8399'** 17. If Multiple Compl How Many Zones? 18 Intervals Drilled By **All** Rotary Tools Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name **7945'-8355' (oa) Drinkard** 20. Was Directional Survey Made **Yes**

21 Type Electric and Other Logs Run **HR/LA, HN/GS, BHC, CN/SGR** 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>24#</b>	<b>2150'</b>	<b>12 1/4"</b>	<b>950 sks</b>	<b>Circ to surface</b>
<b>5 1/2"</b>	<b>17#</b>	<b>8400'</b>	<b>7 7/8"</b>	<b>1750 sks</b>	<b>Circ to surface</b>

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 7/8" 6.5#</b>	<b>8190'</b>	<b>SN @ 8174'</b>

26 Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>8243-8302' (oa) 1 spf = 21 holes</b>				<b>8243-8355' (oa)</b>	<b>Acidz w/59 bbls 15% HCL + 140 BS; Frac w/17,976 gals</b>
<b>8336-8355' (oa) 2 spf = 40 holes</b>					<b>25# X-link + 55,638 gals Slick + 22,470# 40/80 Hyraprop</b>
<b>7945-8174' (oa) 1 spf = 93 holes</b>				<b>7945-8174' (oa)</b>	<b>Acidz w/104 bbls 15% HCL + 205 BS</b>

28 PRODUCTION

Date First Production **3/24/10** Production Method (Flowing, gas lift, pumping - Size and type pump) **Rod Pump** Well Status (Prod or Shut-in) **producing**

Date of Test <b>4/7/10</b>	Hours Tested <b>24 hrs</b>	Choke Size <b>n/a</b>	Prod'n For Test Period	Oil - Bbl <b>113</b>	Gas - MCF <b>84</b>	Water - Bbl <b>155</b>	Gas - Oil Ratio <b>743</b>
Flow Tubing Press <b>35#</b>	Casing Pressure <b>35#</b>	Calculated 24-Hour Rate	Oil - Bbl <b>113</b>	Gas - MCF <b>84</b>	Water - Bbl <b>155</b>	Oil Gravity - API - (Corr) <b>38.4</b>	

29 Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Kirk Jackson**

30 List Attachments

**Deviation Survey, C-104, E-logs**

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature **Vickie Smith** Printed Name **Vickie Smith** Title **Production Analyst** Date **4/9/10**  
E-mail Address **vsmith@texpetro.com**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>3145</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4962</b>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta <b>6293</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinney	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>7776</b>	T. Delaware Sand	T. Todilto	T
T. Drinkard <b>7908</b>	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
surf	2102	2102	Sandstone, slitstone & shale
2102	4962	2860	Salt, anhydrite & dolomite
4962	8400	3438	Dolomite & anhydrite