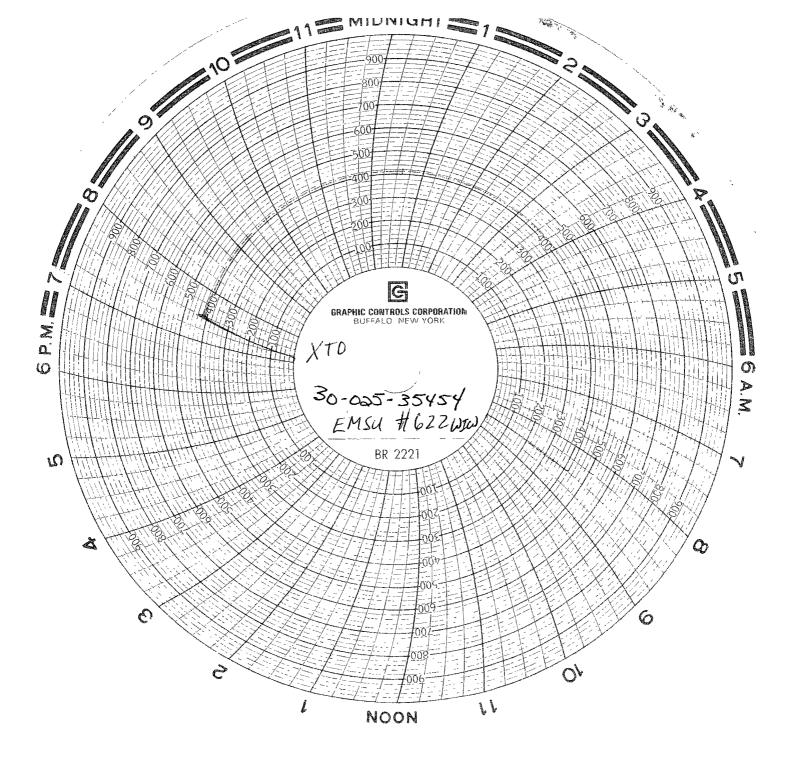
Submit 3 Copies To Appropriate District  State of New Mex		
Office Energy, Minerals and Natura	l Resources June 19, 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II	20,000,00454	
1301 W. Grand Ave., Artesia, 1888 10 1220 South St. Fran	cis Dr 5. Indicate Type of Lease	
District III  1000 Rio Brazos Rd, Aztec, NM 87410  District IV  Santa Fe, NM 875		
1220 S. St. Francis Dr. Santa Fe. NM	6. State Oil & Gas Lease No.	
87505 HUBBSUUD		
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)	PLUG BACK TO A Funice Monument South Unit	
1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number 622	
2. Name of Operator	9. OGRID Number	
XTO Energy, Inc.	005380	
3. Address of Operator	10. Pool name or Wildcat  Eunice Monument; Grayburg San Andres	
200 N. Loraine, Ste. 800 Midland, TX 79701   Eunice Monument; Grayburg San Andre		
1/ /	a II I 14501 C (C d) Worth III	
Unit Letter / S : 2625' feet from the Sout	line and 1450' feet from the West line	
Section 5 Township 21s Range 36E NMPM County Lea		
11. Elevation (Show whether D	R, RKB, RT, GR, etc.)	
12.\Check Appropriate Box to Indicate N	ature of Notice Report or Other Data	
12. Check Appropriate Box to indicate in	aute of Notice, Report, of Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING	
	COMMENCE DRILLING OPNS. P AND A	
	CASING/CEMENT JOB	
	ASING/CLMLN1 JOB	
DOWNHOLE COMMINGLE		
_		
	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. MIRUPU. MI & rack 4200' of 2-7/8" J-55 WS. ND WH. POOH & LD rods & pmp. NU BOP. LD prod. tbg.		
2. PU & RIH w/6-1/8" bit & 7" scraper on 2-7/8" WS & tag. POOH w/WS & ID bit & scraper.		
3. RIH open-ended w/WS & PB to 4000' w/sand (if tagged @ 4110', PBTD, then 53 sks of sand will be needed.		
If tagged higher, 1 sk of 20/40 mesh sand will fill up 2.063 linear ft & calculate sand needed to put on top of sand @ 3930'). RIH & tag. RIH w/cmt bailer & dump 1.5 sks of Cl C cmt to PB to 3991'. RDMO.		
4. RIH w/7" injec pkr & 2-7/8" J-55 IPC injec tbg. Set pkr @ 3670'. Circulate TCA w/pkr fluid. Test.		
5. Establish injec rate & shut-in. ND BOP. NU WH. RDMO. Hook up necessary injec. lines to well & tie into		
closest injec header. Run injec profile after rate	& pressure stabilizes.	
Spud Date: Rig Release	Date:	
I hereby certify that the information above is true and complete to the b	est of my knowledge and belief.	
SIGNATURE RALL WARD TITLE	Regulatory Analyst DATE 04/05/10	
Type or print name Kristy Ward E-mail address: PHONE 432-620-6740		
For State Use Only		
APPROVED BY TITLE STATE NOW DATE 4-27-10		
Conditions of Approval (if any):		

Submit 3 Copies To Appropriate District Office State of New Me Energy, Minerals and Natu		
District 1 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.	
District II  1301 W. Grand Ave , Artesia, NMISSAR C TOTE CONSERVATION  1301 W. Grand Ave , Artesia, NMISSAR C TOTE CONSERVATION  1320 South St. Free	N DIVISION 30-025-35454	
District III 1220 South St. 116		
1000 Rio Brazos Rd, Aztec, NM 874 NOR 2 6 2010 Santa Fe, NM 8		
1220 S St Francis Dr , Santa Fe, NMOBBSOCD	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WEI	LS 7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN (DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS)		
1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number 622	
2. Name of Operator	9. OGRID Number	
XTO Energy, Inc.	005380	
3. Address of Operator	10. Pool name or Wildcat	
200 N. Loraine, Ste. 800 Midland, TX 79701 4. Well Location	Eunice Monument; Grayburg San Andres	
	th line and 1450' feet from the West line	
Unit Letter S : 2625' feet from the Sou	line and 1450' feet from the West line	
Section 5 Township 21s Range 36E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	Alama Chiata Parata a Othar Data	
12. Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Convert to Injection - Order WFX-858	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
2/24/10 MIRU. ND WH. Rel TAC. NU BOP. POOH w/129 jts 2-7/8" 6.5# J-55 EUE 8rd prod tbg.		
2/25/10 RIH w/notch collar, 7" csg scraper & 132 jts 2-7/8" J-55 EUE 8rd prod tbg. Tag fill @ 4,091'.		
POOH & LD csg scraper. RIH w/notch collar & 100 jts 2-7/8" J-55 prod tbg. RU pmp trk. Drop 50 sks		
20/40 mesh sand dwn tbg. Flush tbg w/15 bbls FW. RD. RIH & tag sand @ 4,005'. POOH & LD tbg & notch collar.		
Procedure Cont'd. on Next Page		
,		
Spud Date: 02/24/10 Rig Relea	se Date: 3/16/10	
Ag Reiec	se Bute.	
I hereby certify that the information above is true and complete to the	best of my knowledge and belief.	
SIGNATURE & Auto Ward	LE Regulatory Analyst DATE 04/15/10	
SIGNATURE JULY (VUX (V) TITLE Regulatory Analyst DATE 04/15/10 kristy ward@xtoenergy.com		
Type or print name Kristy Ward E-mail address: PHONE 432-620-6740		
For State Use Only		
	LE STAFF MOR DATE 4-27-10	
Conditions of Approval (if any):		

EMSU #622 Convert to Injection Cont'd.

- 2/26/10 RIH & tag sand @ 3,981'. RD. RU sand line bailer. Bail sand fr 3,982'-4,000'. RD. RIH w/7" CIBP. Set CIBP @ 4,000'. RIH & dump 3 sks Class "C" cmt on CIBP. Plug back to 3,991'. RD. Move in & rack 115 jts 23/8" TK-70 EUE 8rd IPC tbg. RDMO.
- 3/16/10 RIH w/7" x 2-3/8" 20-26# 7K NP AS1X inj pkr w/1.781F316 SS prof npl, 7" x 2-3/8" 316 SS T-2 on/off tool, 2-7/8" pmp out plug & 115 jts 2-3/8" 4.7# TK-70 EUE 8rd inj tbg. Set pkr @ 3,718'. RU. Circ 155 bbls pkr fluid. ND BOP. Latch onto pkr. Top off TCA w/pkr fluid. RD. RDMO.



KEY 407
3/16/2010

PUMP TRUCK #827

DRIVER GAVIN MACIAS
CHART RECORDER CALIBRATION
12-11-2009

PRESSURE CASING: 400LBS.

S. L. Loyfor Peak Completions

EECOMIDATE OF THE