Submit 3 copies to Appropriate District Office	State of New Mexico				Form C-103				
DISTRICT I		Energy, Minerals and Natural Resources			Revised March 25, 1999				
1625 N. French Dr., Hobbs NM 88240 DISTRICT II					WELL API	WELL API NO.			
1301 W. Grand Avenue, Artesia NM 88210						30-025-01868			
DISTRICT III 1000 Rio Brazos Rd., Aztec NM 87410	1220 South St. Francis Dr. Santa Fe, New Mexico 87504-2088				5. Indicate Type of Lease				
DISTRICT IV					6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505					VA-2500				
	IDRY NOTICES AND R				7. Lease N	ame or Unit	Agreement I	Name	
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE " AF PROPOSALS.)				A .					
1. Type of Well:						Slick AZU State Com			
Oil Well Gas Well	X Other								
2. Name of Operator			<u></u>		8. Well No.				
Yates Petroleum Corporation						1			
3. Address of Operator						9. Pool Name or Wildcat			
105 South 4th Str., Artesia, NM 88210					Wildcat Mississippian				
4. Well Location	foot from the	North	time and	1000 6					
Unit Letter <u>C</u> : <u>649</u>	feet from the	North	line and	1980fe	eet from the _	West	line		
	Township 13S	Range	34E NM	M	C	County	Lea		
10. E	Elevation (Show wheth 4127.9		RT, GR, etc.)				125		
11. Check Appropriate Box	x to Indicate Nature	e of Notice	Report, or O	her Data					
	NTENTION TO:		• •	SUBSEQUEN	IT REPORT	OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORI		ALTERING CA	SING			
	CHANGE PLANS		COMMENCE DRI						
PULL OR ALTER CASING	MULTIPLE					DANDONWENT			
	COMPLETION		CASING TEST AN	L					
OTHER:			OTHER:		Operations				
 Describe proposed or complete of starting any proposed work or recompilation. 								7476	
A 2E 02 MIDL multime unit. Observed setter 40001									
5-9-03 MIRU rotary tools									
5-17-03 Drilled and cleaned out hole to TD of 13260'. Ran 5-1/2" 17# casing set @ 13260'. Certiented w/920									
sx Interfill H w/additives. Tailed in w/1230 sx H w/additives. TOC calculated @ 8750'.									
5-23-03 Perforated 13152-177' (52). Spotted 100 gal 20% NEFE across perfs. Acidized w/2500 gal 20%									
NEFE acid w/64 BS.									
5-29-03 Set RBP @ 13100'. Perforated Ray Mississippian 12449-52' (8), 12462-69' (16), 12517-33' (34),									
12558-561' (8), 12566-578' (26), 12586-604' (38), and 12613-630' (36). Acidized w/5000 gal 20% NEFE HCL.									
6-6-03 Moved RBP to									
type acid w/1000 SCF/N	N2					3	/		
6-12-03 Set packer with on/off tool w/1.875" profile @ 13098'.6-20-03 Pumped foam acid job w/15000 gal gelled 20% IC/HCI w/106 tons CO2.									
6-20-03 Pumped Ioam	acid job w/15000) gai gelle	a 20% IC/H	JI W/106 tons	CO2.				
SIGNATURE	<u> </u>		Bogulatory	Compliance Tee	haisea		7/0/02	·······	
	· Londes		Regulatory	Compliance Tec		DATE	7/9/03		
	mi Davis				Tele	ephone No.	505-748-14	471	
(This space for State use)	- 1-1-1						FCD	0	
APPROVED BY	Ver IV								
Conditions of approval, if any:	4 9 Curly		PETROLEU	M ENGINEER		DATE	FEB	2 2004	

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