

Submit 3 copies to appropriate district
Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO
30-025-01868

5. Indicate Type of Lease

State ☒ Fee ☐

6. State Oil & Gas Lease No.

VA-2500

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **Re-Entry**

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Slick AZU State Com

8. Well No.

1

9. Pool Name or Wildcat

Wildcat Mississippian

4. Well Location

Unit Letter C : 649 Feet From The North Line and 1980 Feet From The West Line

1 Section 13S Township 34E Range NMPM Lea County

10. Date Spudded 4/25/03	11. Date T.D. Reached N/A	12. Date Completed (Ready to Prod) 6/24/03	13. Elevations (DF & RKB, RT, GR, etc.) 4127.9' GR, 4147.9' KB	14. Elev. Casinghead N/A
15. Total Depth 13360'	16. Plug Back T.D. 13201'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled by N/A	19. Cable Tools N/A
19. Producing Interval (s), of this completion - Top, Bottom, Name 13152-13177' Mississippian			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run BCS, Laterolog, CNL			22. Was Well Cored No	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	387'	17"	In Place	
9-5/8"	36#, 40#	4188'	12-1/4"	In Place	
5-1/2"	17#	13260'	8-3/4"	2150 sx (TOC 8750' Calc)	

24. **LINER RECORD**

25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	13098'	13098'

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

13152-177' (52)
12449-52' (8), 12462-69' (16), 12517-33' (34)
12558-61' (8), 12566-578' (26), 12586-604' (38)
12613-630' (36)
12101-108'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13152-177'	2500 gal 20% NEFE w/64 BS
12449-630'	5000 gal 20% NEFE
12101-108'	1000 gal 7-1/2% 1000 SCF/N2
13152-177'	Pumped foam acid job w/15000 gal gelled 20% IC/HCl w/106 tons CO2

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water - Bbl
6/24/03	24	3/4"		0	1637	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl	Gas-MCF	Water - Bbl	Oil Gravity - API
100			0	1637	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By

Mike Barrett

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stormi Davis Printed Name Stormi Davis Title Regulatory Compliance Technician Date 7/10/03

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

[illegible]