

**N.M. Oil Cons. Division**  
**1625 N. French Dr.**  
**Albuquerque, NM 88240**  
**UNITED STATES DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
LC 063659

6. If Indian, Allottee or Tribe Name  
N/A

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
Great Western Fed. A #2

9. API Well No.  
30 025 36335

10. Field and Pool, or Exploratory  
Sawyer San Andres

11. Sec., T., R., M., on Block and  
Survey or Area 28-9S-38E

12. County or Parish  
Lea

13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*  
3926.0'

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other  
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
 Other \_\_\_\_\_

2. Name of Operator  
Turrentine Oil & Gas, Inc.

3. Address  
P. O. Box 11173

3a. Phone No. (include area code)  
432 683-1448

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1980 FSL 785 FEL

At top prod. interval reported below

At total depth same

14. Date Spudded  
8/9/03

15. Date T.D. Reached  
8/17/03

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
9/8/03

18. Total Depth: MD  
5058 TVD

19. Plug Back T.D.: MD  
5052 TVD

20. Depth Bridge Plug Set: MD  
N/A TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Sonic Compensated Neutron  
Dual Laterlog

22. Was well cored? ☐ No ☐ Yes (Submit analysis)  
 Was DST run? ☒ No ☐ Yes (Submit report)  
 Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	8-5/8	24#	surface	2250		800 "C"		surface	
	5-1/2	15.5#	surface	5058		965 "C"			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	5010	4780	5-1/2					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) San Andres	4920	4952	4980-81-82-86-	.42	13	1 SPF
B) San Andres	4958	5020	87 & 4997-98-99-	.42	12	1 SPF
C)			5000-01-02-03-04			
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
	5000 gals 7-1/2 HCL
	40,340 20/40 Brady sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9-10-03		24	→	12	18	46			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
N/A			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9-10-03		24	→	12	18	46			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Don J. ...Title President

Signature \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.