District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address <sup>2</sup> OGRID Number Samson Resources Company 20165 Two West Second Street <sup>3</sup> Reason for Filing Code/ Effective Date Tulsa, OK 74103 NW Eff. 04/09/2003 RT <sup>4</sup> API Number Pool Name <sup>6</sup> Pool Code 30 - 025-36393 Osudo Morrow 82120 <sup>7</sup> Property Code <sup>8</sup> Property Name Well Number 19066 **Phillips State** 

10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Feet from the East/West County L 17 **21S** 35E 1980 South 1310 West Lea 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn

Feet from the North/South line Feet from the East/West line County 12 Lse Code Producing Method Gas Connection 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date

Oil and Cas

|                         | sas Transporters   |  |                   |   |
|-------------------------|--|--|-------------------|---|
| 18 Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address                  | <sup>20</sup> POD  | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location<br>and Description |
| 39053                   | Plains Marketing LP<br>P.O. Box 4648, Houston, TX 77201        |  | O                 | 17-21S-35E  |
|                         |  |  |                   |   |
| 36785                   | Duke Energy Field Service<br>370 17" St. 900, Denver, CO 80202 |  | G                 | 123456 <sup>17-21S-35E</sup>                        |
|                         |  |  |                   | (30)  |
|                         |  | NORTH CONTYC TOTAL CONTY PARTY AND | \<br>\{\gamma\}   | Hopps   |
|                         |  |  |                   | MEDIAED<br>Photoshou                                |
|                         |  |  | 136               | 3   |
|                         |  |  |                   | 1922/2028/2   |

IV. Produced Water

| <sup>23</sup> POD | <sup>24</sup> POD ULSTR Location and Description |
|-------------------|--|
|                   |  |

V. Well Completion Data

| <sup>25</sup> Spud Date<br>10/9/03 | <sup>26</sup> Ready Date | <sup>27</sup> TD<br>12598' | <sup>28</sup> PBTD<br>12284' | <sup>29</sup> Perforations<br>12084'-12247' | <sup>30</sup> DHC, MC |  |
|------------------------------------|--------------------------|----------------------------|------------------------------|---|-----------------------|--|
| 31 Hole Size                       | 32 Casing                | g & Tubing Size            | 33 Depth Set                 |   | 34 Sacks Cement       |  |
| 17 ½"                              |                          | 13 3/8"                    | 1448'                        |   | 1200                  |  |
| 12 ¼"                              |                          | 9 5/8"                     | 5555'                        |   | 2140                  |  |
| 8 3/4"                             |                          | 7"                         | 10800'                       |   | 650                   |  |
| 6 1/8"                             |                          | 4 1/2"                     | 12596'                       |   | 240                   |  |

VI. Well Test Data

| <sup>35</sup> Date New Oil<br>12/23/03 | <sup>36</sup> Gas Delivery Date<br>12/23/03  | <sup>37</sup> Test Date<br>12/30/03 | <sup>38</sup> Test Length<br>24 hrs. | <sup>39</sup> Tbg. Pressure<br>2300 | <sup>40</sup> Csg. Pressure<br>0     |
|--|--|-------------------------------------|--------------------------------------|-------------------------------------|--------------------------------------|
| <sup>41</sup> Choke Size<br>10/64"     | <sup>42</sup> Oil<br>15  | 43 Water<br>0                       | <sup>44</sup> Gas<br>1639            | <sup>45</sup> AOF<br>8071           | <sup>46</sup> Test Method<br>flowing |
| been complied with a                   | at the rules of the Oil Conse<br>and that the information give<br>of my knowledge and belief | en above is true and                | OIL (                                | CONSERVATION DIVIS                  | ION                                  |
| Printed name:<br>J.L. Fa               | rrell, III   |                                     | Title: PETROLEUM Approval Date:      | ENCINE FER                          | 2 2004                               |
| Title: District Engineer               |  |                                     | Approval Date:                       | TIVEINEER LED                       | <del>~ 2004</del>                    |
| Date: 1/15/04                          | Phone: (918) 58  | 33-1791                             |                                      |                                     |                                      |