District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

District IV		c, NM 87410		12	20 South S	t. Francis D	r.				5 Copie	
District IV 1220 S. St. France	cis Dr., Sar	nta Fe, NM 87	505		Santa Fe, N		••				AMENDED REPOR	
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⁴ API Numbe				TX 7970	2					W 11/5/0	03	
30 – 025 –		Poo	l Name		Skaggs; I	Irinkard			Po	ol Code	57000	
⁷ Property C	8 Pro	Okaggs, L	rinkaru			9 337	all Name b					
32824 Shelle						36 State				⁹ Well Number 003		
	rface Lo	ocation						· · · · · · · · · · · · · · · · · · ·				
Ul or lot no.	Section		Range	Lot.Idn	Feet from th	e North/South	h Line	Feet from the	East/\	West line	County	
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¹¹ Bo	ttom H	ole Locati	on	•								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/Sout	h line	Feet from the	East/\	West line	County	
12 Lse Code	¹³ Produ	cing Method	¹⁴ Gas C	onnection	¹⁵ C-129 Pe	rmit Number	16 C	-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
S	•	Code P	Date 11/05/03					122 211000110		C-125 Expiration Date		
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