

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-025-36433		5. Indicate Type of Lease STATE ☒ FEE ☐									
		State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name Shelley 36 State									
2. Name of Operator Tom Brown, Inc.				8. Well No. 03									
3. Address of Operator P O Box 2608 Midland, TX 79702				9. Pool name or Wildcat Skaggs; Drinkard (57000)									
4. Well Location Unit Letter <u>L</u> : <u>2200</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County													
10. Date Spudded 10/14/03		11. Date T.D. Reached 10/26/03		12. Date Compl. (Ready to Prod.) 11/05/03									
15. Total Depth 7225		16. Plug Back T.D. 6913		17. If Multiple Compl. How Many Zones? 									
19. Producing Interval(s), of this completion - Top, Bottom, Name 6818 - 6991 Skaggs; Drinkard				18. Elevations (DF& RKB, RT, GR, etc.) 3596 GR									
21. Type Electric and Other Logs Run DLL, Density/Neutron				20. Was Directional Survey Made No									
22. Was Well Cored No													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET									
8 5/8		24		1492									
5 1/2		17		7225									
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
12 1/2		640 sx		Circ 130 sx to pit									
7 7/8		1100 sx		Circ 20 sx to pit									
24. LINER RECORD													
SIZE		TOP		BOTTOM									
SACKS CEMENT		SCREEN		TUBING RECORD									
2 7/8		6990		PACKER SET									
none		none		none									
26. Perforation record (interval, size, and number) 6818 - 6830; 6834 - 6838, 4 SPF 6981 - 6991, 4 SPF RBP @ 6913													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6818-6838</td> <td>Acid: 3000 gals 15 % HCL NEFE</td> </tr> <tr> <td>6981-6991</td> <td>Acid: 3000 gals 15% HCL NEFE</td> </tr> <tr> <td>6981-6991</td> <td>Frac: 6000 gals SXE & 2000 gals 20% HCL</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6818-6838	Acid: 3000 gals 15 % HCL NEFE	6981-6991	Acid: 3000 gals 15% HCL NEFE	6981-6991	Frac: 6000 gals SXE & 2000 gals 20% HCL
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28. PRODUCTION													
Date First Production 11/5/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2" x 1-1/2" x 16' 2XBC		Well Status (Prod. or Shut-in) Producing									
Date of Test 12/16/03		Hours Tested 24		Choke Size 									
Flow Tubing Press. 		Casing Pressure 		Calculated 24-Hour Rate 									
Oil - Bbl. 		Gas - MCF 334		Water - Bbl. 									
Oil Gravity - API 37.4		Gas Oil Ratio 13916		Test Witnessed By Perry Wilbanks									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold													
30. List Attachments C103, C102, Logs, Deviation Report, C104, C116													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <u>Diane Kuykendall</u>		Printed Name <u>Diane Kuykendall</u>		Title <u>Operations Asst/Tech</u>									
E-mail Address <u>dkuykendall@tombrown.com</u>		Date <u>1/14/04</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn. "B"
T. alt	1476	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2804	T. Cliff House	T. Leadville
T. 7 Rivers	3033	T. Menefee	T. Madison
T. Queen	3605	T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres	3995	T. Gallup	T. Ignacio Otzte
T. Glorieta	5410	Base Greenhorn	T. Granite
T. Paddock	5473	T. Dakota	T.
T. Blinebry	5800	T. Morrison	T.
T. Tubb	6464	T. Todilto	T.
T. Drinkard	6640	T. Entrada	T.
T. Abo	7111	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn		T. Permian	T.
T. Cisco (Bough C)		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...6981.....to.....6991.....

No. 3, from.....6834.....to.....6838.....

No. 2, from...6818.....to.....6830.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1477	1477	Red Beds				
1477	2804	1327	Salt Anhy				
2804	3033	229	Dol Anhy				
3033	3605	572	Dol Anhy SS				
3605	3995	390	Dol Anhy SS				
3995	5410	1415	Dol Ls SS				
5410	5473	63	Dol SS Lm				
5473	5800	327	Dol Ls				
5800	6464	664	Dol				
6464	6640	176	Dol SS Sh				
6640	7111	471	Dol Ls				