

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88201
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

APR 27 2010

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

WELL API NO.	30-025-27627 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Huey	✓
8. Well Number	1 ✓
9. OGRID Number	147179 ✓
10. Pool name or Wildcat	Nadine; Paddock-Blinbry, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3580' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter <u>K</u> : <u>2080'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>5</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3580' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake Operating, Inc. respectfully request to plug and abandon this well.

Please find the plug and abandonment procedure, actual and proposed well bore-diagram and NMOCD's C-144 (CLEZ) pit permit.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Senior Regulatory Compl. Sp. DATE 04/23/2010

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY [Signature] TITLE STATE NAT DATE 4-28-10

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS



**Huey #1-5
Plug and Abandonment
Lea County, NM**

Current Wellbore Information

TD: 7,160' PBD: 6,440'

Casing Data

Casing	OD	Weight	Grade	Depth Set	TOC
Surface	8-5/8"	24#	J-55	1,500'	Surface
Production	5-1/2"	17#	J-55	7,160'	3,430'

Pressure and Dimensional Data

Size	Weight	Grade	Drift	Collapse	Burst	80% Burst
8-5/8"	24#	J-55	7.972	1,370	2,950	2,360
5-1/2"	17#	J-55	4.767	4,910	5,320	4,256

Existing Perforations

Perfs	Top Perf	Bottom Perf	Status
Blinbry	5,946'	6,058'	Open
Blinbry	5,867'	6,316'	Open
Drinkard	6,965'	7,006'	Abandoned

Other In Hole

OIH	Size	Location
Retrievable Bridge Plug	4-1/2"	1,440'
CIBP	4-1/2"	6,450'

Formation Tops

Formation	Location
T. Anhy	1,542'
T. Salt	1,626'
B. Salt	2,655'
T. Yates	2,798'
T. Queen	3,610'
T. San Andres	4,181'
T. Glorieta	5,454'
T. Blinbry	5,928'
T. Tubb	6,450'
T. Drinkard	6,857'
T. Abo	7,128'

GL: 3,580' KB: 15' KB Height: 3,595'

Procedure

1. Notify the NM OCD 24 hours in advance prior to commencing plug and abandonment operations.
2. Hold PJSA meeting prior to beginning work each morning and as required for specific operations.
3. Prep location. Check anchors and clean area for workover.
4. Rack and tally 239 joints of 2-7/8", 6.5#, N-80 workstring.
5. MIRU workover rig. ND WH. NU and test 5k BOP.

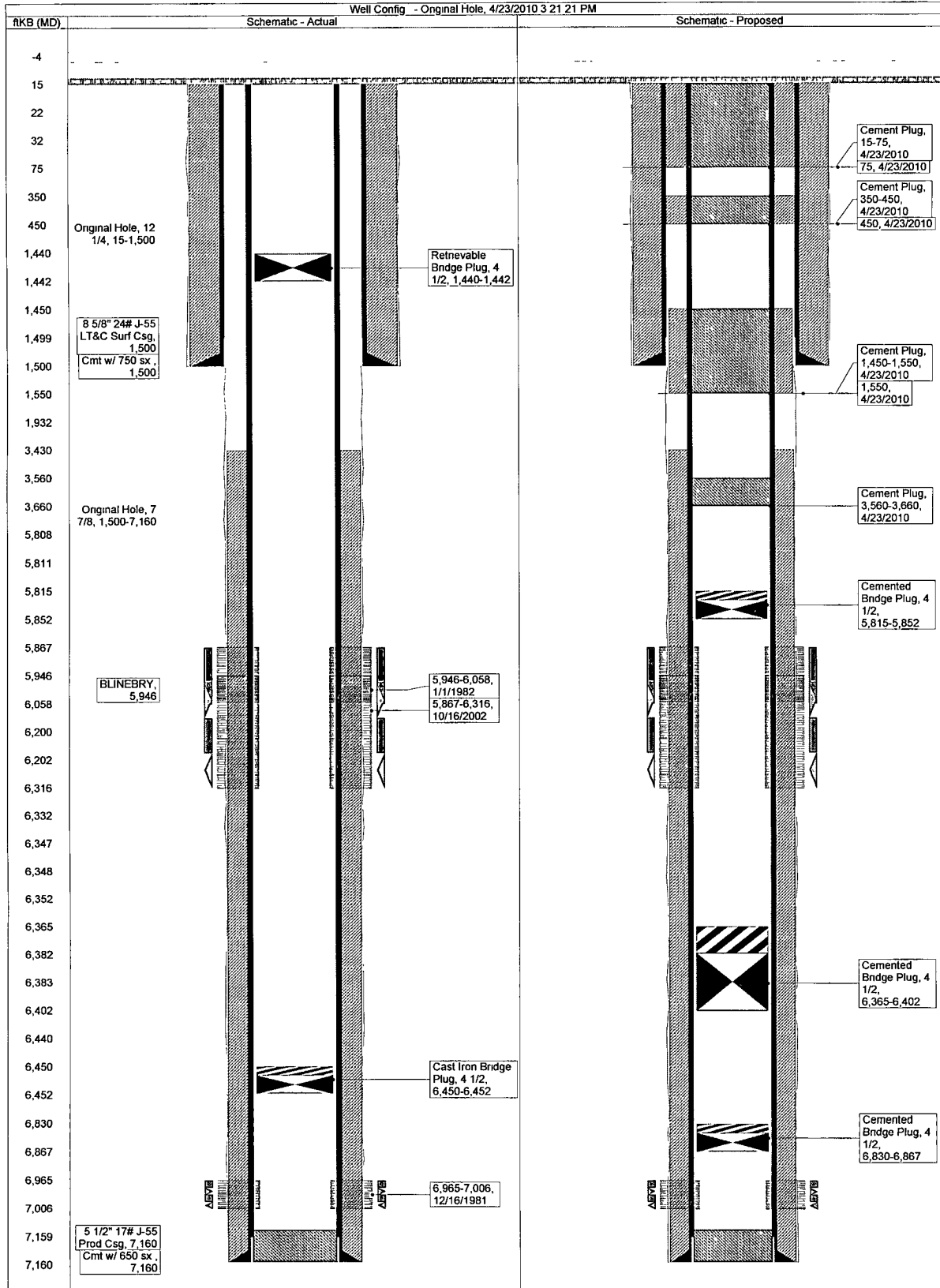


Proposal - Workover

HUEY 1-5

Field: NADINE; PADDOCK-BLINEBRY, WEST
County: LEA
State: NEW MEXICO
Location: SEC 5, 20S-38E, 2080 FSL & 1980 FWL
Elevation: GL 3,580.00 KB 3,595.00
KB Height: 15.00

Spud Date: 11/16/1981
Initial Compl. Date:
API #: 3002527627
CHK Property #: 890236
1st Prod Date: 11/1/1988
PBTD: Original Hole - 6440.0
TD: 7,160.0



6. Circulate hole clean to RBP @ 1,440' (1 sx sand on top). POH w/ RBP @ 1,440'.
7. RIH w/ 4-3/4" bit, 6 – 3-1/2" DCs and workstring and DO CIBP @ 6,440'. Circulate hole clean. TOH.
8. RU wireline and set a 5-1/2" CIBP @ 6,865'. RIH w/ workstring and spot a 35' plug on top of CIBP. WOC and tag plug. *Circ w/MLF*
9. RU wireline and set a 5-1/2" CIBP @ 6,400'. RIH w/ workstring and spot a 35' plug on top of CIBP. WOC and tag plug.
10. RU wireline and set a 5-1/2" CIBP @ 5,850'. RIH w/ workstring and spot a 35' plug on top of CIBP. WOC and tag plug.
11. Load well ~~with plugging mud~~ and pressure up to 500 psi and test for leak off.
12. RIH w/ workstring and spot a 100' plug @ 3,660'. PUH, WOC and tag plug.
13. Perforate casing w/ 4 squeeze holes @ 1,550' and squeeze a 100' (25 sxs minimum) cement plug inside and out. WOC and tag plug. (8-5/8" Casing Shoe @ 1,500')
14. Perforate casing w/ 4 squeeze holes @ 450' and squeeze a 100' (25 sxs minimum) cement plug inside and out. WOC and tag plug.
15. Perforate casing w/ 4 squeeze holes @ 75' and squeeze a cement plug inside and out. Circulate to surface. Top off casing. POH.
16. RDMO. Install dry hole marker and cut off dead man. Restore location.

Contacts

Production Foreman

Greg Skiles
Office: 575-391-1462
Cell: 575-631-1663

Asset Manager

Kim Henderson
Office: 405-935-8583
Cell: 405-312-1840