

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5. Lease Serial No. NM-33955
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Fasken Oil and Ranch, Ltd.		7. If Unit of CA/Agreement, Name and/or No.
3a. Address 303 West Wall St., Suite 1800, Midland, TX 79701		8. Well Name and No. Beatz "23" No. 1
3b. Phone No. (include area code) 432-687-1777		9. API Well No. 30-025-26414
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit K, 1980' FSL & 1980' FWL, Sec. 23, T20S, R32E		10. Field and Pool or Exploratory Area Salt Lake; Bone Spring
		11. Country or Parish, State Lea, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Set a temporary meter run</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

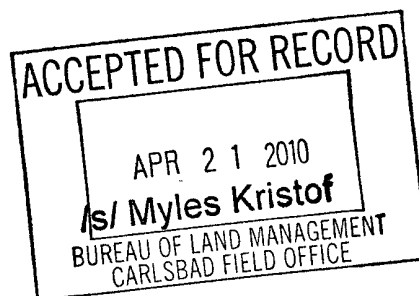
13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. has completed the 30 day test to verify if there is enough gas volume to justify the installation of a permanent meter run. Duncan Whitlock with the Bureau of Land Management was notified prior to the start of the test. Charts showing the gas volumes during the test and a copy of the Gas Oil Ratio Test that was submitted to the New Mexico Oil Conservation Division is attached. Gas volumes were between 9 MCFPD and 11 MCFPD during our tests. As requested on our Sundry Notice dated 8-3-09, Fasken requests approval to vent the gas from this well as it does not produce economic volumes to justify the installation and maintenance of a meter run.

RECEIVED

APR 20 2010

HOBBSOCD



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kim Tyson	Title Regulatory Analyst
Signature <u>Kim Tyson</u>	Date 03/12/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <u>EG 4/29/10</u>	Title <u>FIELD REPRESENTATIVE/STAFF MANAGER</u>	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		
Office		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OPERATOR'S COPY

Form 3160-5

(February 2009)

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137

Expires: March 31, 2007

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SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3a. Address

303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)

432-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL & 1980' FWL, Unit Letter K, Sec. 23, T20S, R32E

5. Lease Serial No.

NM-33955

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Beatz "23" No. 1

9. API Well No.

30-025-26414

10. Field and Pool or Exploratory Area

Salt Lake; Bone Spring

11. Country or Parish, State

Lea, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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Fasken Oil and Ranch, Ltd. request approval to set a temporary meter run to test the gas volumes to verify if there is enough volume to measure on a chart to justify the installation of a permanent meter run. The gas volume will be tested for 30 days.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

SUBJECT TO LIKE
APPROVAL BY STATE

APPROVED

OCT 30 2009

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 10/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

EG 4/29/10

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Instructions on page 2)

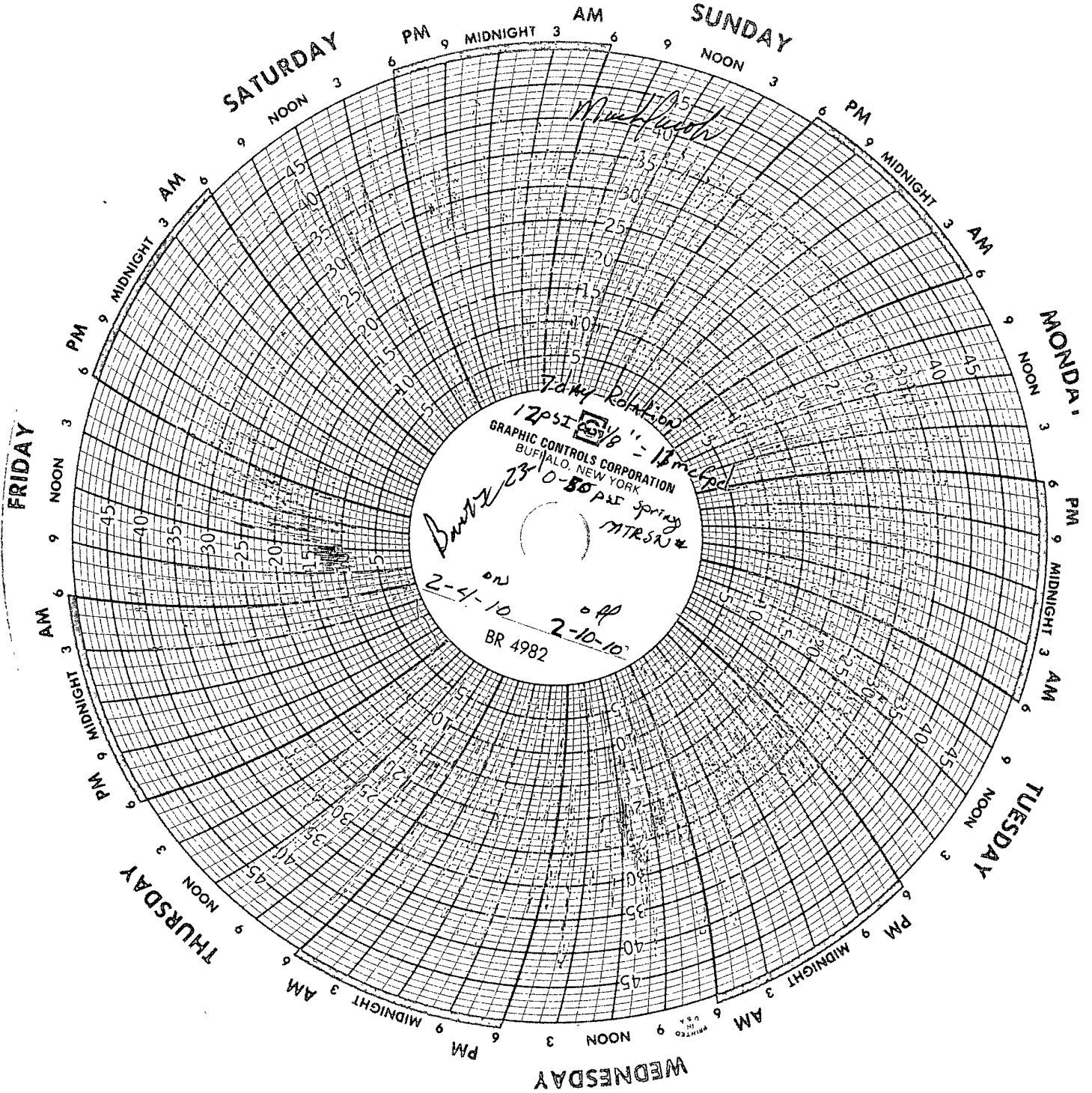
Baetz 23 #1
NM33955

Fasken OIL and Ranch, Ltd.

October 30, 2009

Condition of Approval for temporary meter run

1. Report all volumes on MMS OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared/vented volumes will still require payment of royalties
5. Gas meter is to comply with Onshore Order #5 Measurement of Gas.
6. Notify BLM Hobbs Office at 575-393-3612 to witness gas meter calibration prior to start of test.



SUNDAY

MONDAY

TUESDAY

WEDNESDAY

THURSDAY

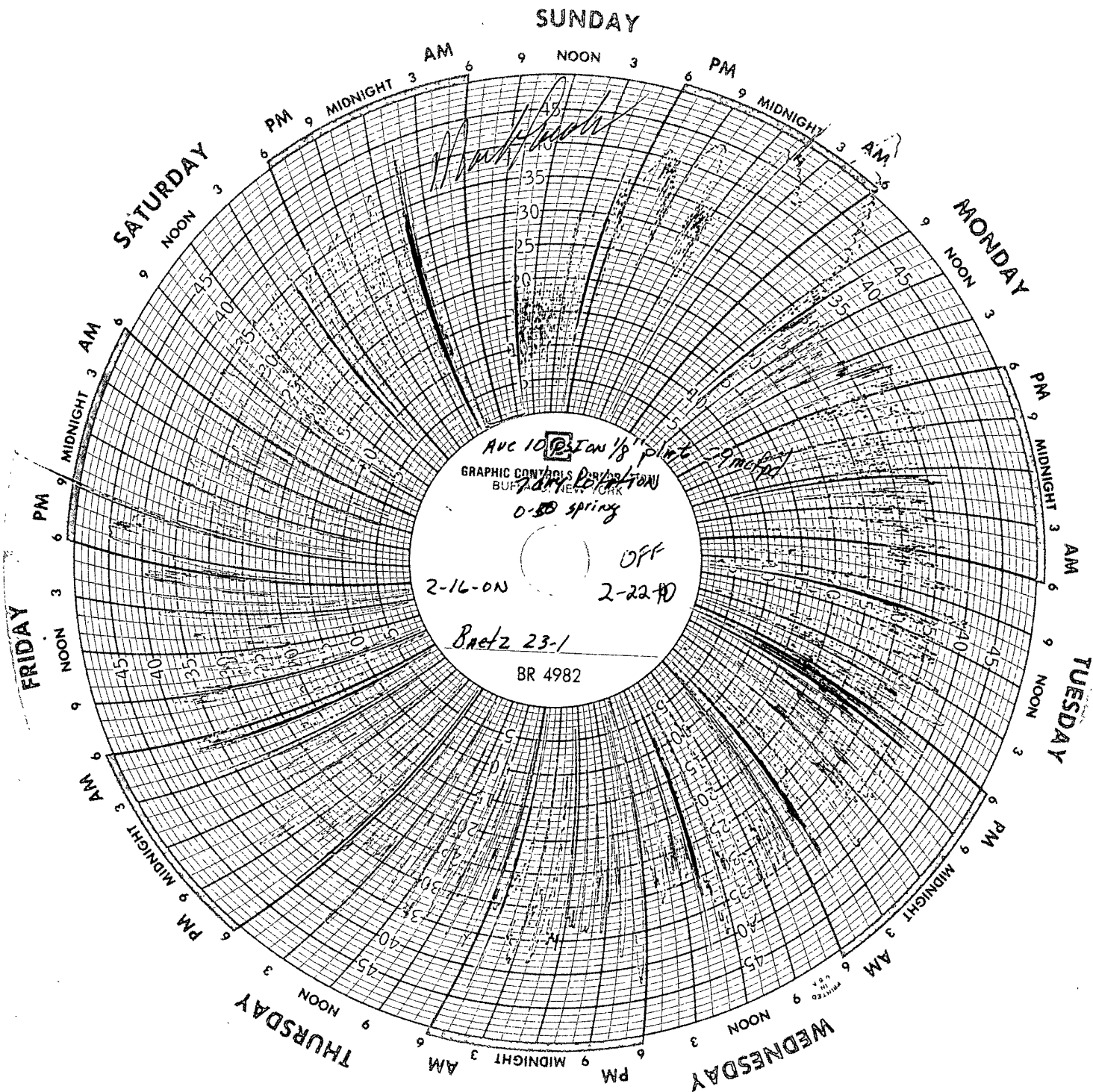
FRIDAY

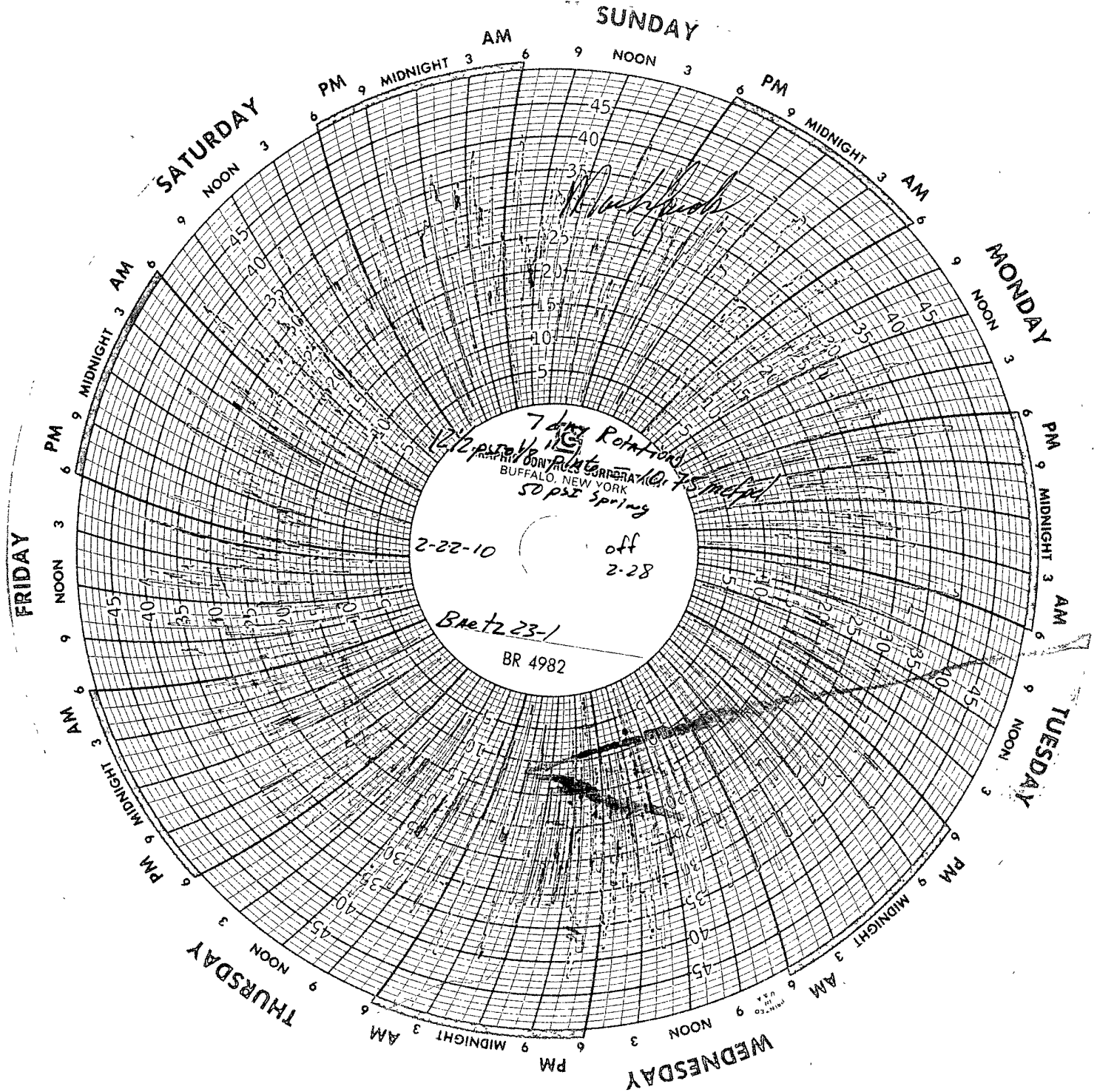
SATURDAY

2 day Rotation
12 hr shift
OFFICE, NEW YORK
8-50 pat spring
MTR *
on Baetz 23-1 off
2-10-10 / 2-16-10
BR 4982

Muck

Dantz





District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-116
Revised October 15, 2009

Submit One Copy
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator Fasken Oil and Ranch, Ltd.				Pool Salt Lake (Bone Springs)				County Lea									
Address 303 W. Wall St., Ste. 1800, Midland, TX 79701				TYPE OF TEST - (X)				Scheduled <input checked="" type="checkbox"/> Completion <input type="checkbox"/> Special <input type="checkbox"/>									
LEASE NAME	API No	WELL NO	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG PRESS	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD DURING TEST				GAS - OIL RATIO CU FT/BBL
			U	S	T	R							WATER BBLs	GRAV OIL	OIL BBLs	GAS M.C.F	
Baetz "23" NM 33955	025-26414	1	K	23	20S	32E	2-28-10	P	--	--	M	24	3	38.8	8	10	1250

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 19.15.18.8 NMAC, Rule 19.15.7.25 NMAC and appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Kim Tyson
Signature

3-8-2010
Date

Kim Tyson
Printed Name

Regulatory Analyst
Title

kimt@forl.com
E-mail Address

432-687-1777

Telephone No.