

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-07036
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	E.M. Elliott
8. Well Number	1
9. OGRID Number	012024
10. Pool name or Wildcat	Blinebry, Tubb, Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3378' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

4. Well Location
Unit Letter E : 1980 feet from the North line and 560 feet from the West line
Section 35 Township 21S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS, TUBB OIL & GAS AND WANTZ ABO IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.

Also see BLM Sundry Notice NOI to perforate Tubb zone and DHC w/existing Blinebry and Drinkard DHC Order No. R-5936 (1979).

DHC-HOB-0371

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE Engineer DATE 4/23/10

Type or print name Carolyn Doran Haynes E-mail address: cdoranhaynes@jhhc.org PHONE: 432-684-6631

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 29 2010

Conditions of Approval (if any):

E. M. ELLIOTT #1

**Unit Letter E – 1980' FNL & 560' FWL
Sec 35, T21S, R37E, Lea County, NM
API # 30-025-07036**

1. Division Order that established pre-approved pools: Order No. R-11363
2. Pools to be commingled – Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240) AND Drinkard Pool (19190).
3. Blinebry Oil & Gas Perfs – 5499-5893'
Tubb Oil & Gas Perfs – 6000-6200'
Drinkard Pool Perfs – 6257-6457'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Anticipated production:

Blinebry Oil & Gas	2 BOPD	140 MCFPD
Tubb Oil & Gas	2 BOPD	70 MCFPD
Drinkard Pool	1 BOPD	70 MCFPD
Total	5 BOPD	280 MCFPD

7. The proposed allocation to be as follows

	<u>Oil %</u>	<u>Gas%</u>
Blinebry Oil & Gas	40%	50%
Tubb Oil & Gas	40%	25%
Drinkard Pool	20%	25%
Total	100%	100%

If post- workover tests show a significant change in percentages, it will be requested.