District I	t De Habl	NN 99240			State o	f New Mexico			Form C-101			
1625 N Frenc District II	n Dr, Hobi	55, INIVI 88240	RECE	WER	rgy Mineral	s and Natura	l Resou	rces		June 16, 2008		
1301 W Gran District III	d Avenue, A	Artesia, NM 8	8210		» Oil Cons	s and Natural Resources ervation Division			Submit to appropriate District Office			
1000 Rio Brazos Road, Aztec, NM 87410 FEB 15 2010 1220 Sol						th St. Francis Dr.			AMENDED REPORT			
<u>District IV</u> 1220 S. St Fr	ancis Dr., S	anta Fe, NM 8	HOBBS	ocd		Fe, NM 875						
A DI		TION FO	R PERM	т то і	DRILL, RH	C-ENTER.	DEEPI	EN, PLUGB	ACK, OR A	ADD A ZONE		
AF	FLICA	' Or	perator Name	and Add	ress		ENTER, DEEPEN, PLUGBACK, OR ADD A ZO					
		FUL	FER OIL & O P.O. BOX	CATTLE	LLC		141402 ³ API Number					
JAL, NM 88252						Vama	30 -025-26513 Well No.		il No			
³ Property Code 306674 306774			STEELE			R A		c • •		3 1		
	9 Pi	oposed Pool 1				¹⁰ Proposed Pool 2						
	AT TANSII	LL YATES 7	RVRS 7	79240								
		_	<u> </u>			ce Location	<u> </u>		East/West line	County		
UL or lot no N	Section 20	Township 23S	Range 37E	Lot lo	in Feet from 66		outh line uth	Feet from the 1980	West	Lea		
	20	250		nosed Bo	ottom Hole Lo	cation If Diffe	rent From	n Surface				
UL or lot no	Section	Township	Range	Lot le			outh line	Feet from the	East/West line	County		
	Additional Well Information '' Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation											
¹¹ Work	Type Code P		¹² Well Type Code			e/Kotary		P		3320'		
¹⁶ N	Aultiple		¹⁷ Proposed Depth		-	mation		¹⁹ Contractor		²⁰ Spud Date		
	·····		3400'		Jalmat Tansi	Ill Yates 7R		Burnet Harpi	res 2 Vears	From Approva		
					,			S Date Un		-gback		
				²¹ Prop	osed Casin	g and Ceme	nt Prog	ram	<u> </u>	190-2-1		
Hole S	Size	Casu	ng Size	. Casing	, weight/foot	Setting D	Setting Depth S		ement	Estimated TOC		
12 1/4"		8.5/8"		24#		300'		200		Surface		
7 7/8"		5.1/2"		15.5#		3684'		500 light wt		Surface		
							250 Class C		1			
								Out w/Rea	dv Mix			
² Describe	the propose	d program If	this application	1 is to DEE	PEN or PLUG B	ACK, give the da	ta on the p	resent productive :	zone and proposed	1 new productive zone.		
Describe the	e blowout pi	evention prog	ram, if any. Us	se additiona	I sheets if necess	sary.						
will be ten	nporarily	abandoned	-10805, cur before this j for both the	blugback	commences:	Jalmat;Tan-Y After the Stee	ates-7 R ler #3 is	vrs (Gas) and plugged back,	Langlie Mattix we will reviev	x;7 Rvrs Q-QB, v the results of the		
• •							, and an	aning with 20?	comont Deco	mplete in the		
Jalmat (Ta	ansill. Yat	es. 7Rvrs)	on (perfs. 350 at approximation water and 1	ately 260	0' After perfo	orating Jalmat	, acidize	pping with 30', and fracture	treat with appr	oximately		
Blowout p after 5 ½"	preventer packer a	with blind a nd 2 7/8" fr	and 2 7/8" ra ac string are	ms will b run to de	e in place dur pth. Tubing	ring clean out will be spaced	and perf l out and	orating operati tree nippled u	ons. BOP wil p before fractu	l be removed ring.		
²³ I hereby co best of my k		given above is	true and co	omplete to the	OIL CONSERVATION DIVISION							
Signature.	Tre N	1 Keli	ela		Approved by:							
Printed nam	McKelvey	- J	8		Title: PETROLEUM ENOUNCEN							
Title Agen					Approval Date	APR	2 9 2010	Expiration Date				
E-mail Addi	elvey@earthl	ink.net										
Date			Phone.			Conditions of	Approval A	Attached				
2/10/10			575-392-	3575								
2/10/10												

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WELL LOCATION AND ACREAGE CATION PLAT

All dist	ances must be from the outer	r boundaries of the Sectio	5.										
Operator C i C D i L C His	Lease	•		Well No.									
Fulfer Oil N Cattle		eeler A	l	3									
Unit Letter Section Township N 20 23-	Range		ea										
N 20 23- Actual Fostage Location of Wells	5		ca										
	line and 1980	feet from the	West	line									
660 test from the SOUTH	Pogt	Net nom un	Dedico	ied Acreages - 1									
مقب	Jama	Tansill Yates	TRUS	Het SAU									
1. Outline the acreage dedicated to th				helow,									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling. etc?													
Yes No If answer is "yes;" type of consolidation													
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)													
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.													
	1		CERT	FICATION									
	1		l hemby certify t	hat the information con-									
				ive and complete to the									
l			best of my knowle										
1			. All:	mal my									
	1		None	- Felver									
			Position	· McKelvey_									
annan linn	l		· Arge	<u>n+</u>									
A HOAT IN THE A HOAT IN THE A			Company	Oil & Cattle									
NATION METICAL TE			Date	7									
5954 11 1/4 (11)			12/3(0/09									
	E I		I hereby certify	that the well location									
- ""," ON 1 038 111	· 1		· · ·	was platted from field									
11111111111111111111111111111111111111				urveys made by me or									
		1	1	ion, and that the same at to the best of my									
			knowledge and bel	•									
			October	26.1979									
K I	1	ļ	Date Supreyed	0.1									
		1	formie	A. Jopper									
			Beitsterni Fretesato and/or Land Surveys										
				-									
Lun vin in Vinne		11	5954	•									
310 r. 90 1320 1000 Vand 210 20	43 2000 1500		A cutificate fire										
	-	P-420	R-12:	36L									
	18,21												

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